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FEBRUARY 2025 MONTHLY ECO AUDIT REPORT

IMPOFU CLUSTER WIND ENERGY FACILITY

DEA Reference Numbers:

Impofu North Wind Energy Facility: 14/12/16/3/3/2/1102
Impofu West Wind Energy Facility: 14/12/16/3/3/2/1103
Impofu East Wind Energy Facility: 14/12/16/3/3/2/1104
Buffer Yard: 14/12/16/3/3/1/2776



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List of Abbreviations

Abbreviation	Item
DEA	Department of Environmental Affairs
DFFE	Department of Forestry, Fisheries and the Environment
DWS	Department of Water and Sanitation
EA	Environmental Authorisation
ECO	Environmental Control Officer
EO	Environmental Officer
EGP	Enel Green Power
EIMS	Environnemental Impact Management Services (Pty) Ltd
EMPr	Environmental Management Programme
GA	General Authorisation
I&AP	Interested and Affected Party
NC	Non-Compliance
NCR	Non-Compliance Report
NMBMM	Nelson Mandela Bay Metropolitan Municipality
OHL	Overhead Line
MPRDA	Mineral and Petroleum Resources Development Act
WF	Wind Farm
WTG	Wind Turbine Generator
HCS	Hazardous Chemical Substance
DR	District Road
MSDS	Material Safety Data Sheet

Definitions

Term	Definition
Non-compliance (NC)	Instances where a provision of environmental legislation (national, provincial, or local) and/or condition of an environmental approval (for example, environmental authorisation, water use licence, waste licence, licence in terms of the National Forests Act) or any other legal document issued in terms of environmental legislation is contravened. For the purpose of the monthly ECO audits, it will include contraventions to the provisions of the EA and EMPr.
Incident	Any unplanned event that could, or does, result in harm, damage, and/or environmental pollution or degradation or gives rise to an accident or has the potential to lead to an accident.
Incident management	Incident management is an integral function of risk management and is aimed at reducing the impact of incidents, enabling corrective action to be taken and changed practice to be introduced. It also allows for learning from the incidents that have occurred to prevent similar incidents from happening or to mitigate their impact. This includes the effective communicating, reporting, measurement, recording and investigation of incidents.
NEMA section 30 incident	"Incident" means an unexpected, sudden and uncontrolled release of a hazardous substance, including from a major emission, fire or explosion, that causes, has caused or may cause significant harm to the environment, human life or property.

1 INTRODUCTION

Red Cap Impofu (Pty) Ltd was granted Environmental Authorisations (EAs) for construction of the three wind farms and associated infrastructure (i.e. Impofu North Wind Farm with DEA reference number: 14/12/16/3/3/2/1102; Impofu West Wind Farm with DEA reference number: 14/12/16/3/3/2/1103; Impofu East Wind Farms with DEA reference number: 14/12/16/3/3/2/1104) near Oyster Bay within Koukamma and Kouga Local Municipalities in the Eastern Cape. These Wind Farms (WF) are referred to as Impofu wind farms (Impofu Cluster).

The consolidated site of the Impofu Cluster is boarded by the operational Tsitsikamma Community Wind Farm to the west, the Gibson Bay Wind Farm to the south-west, the Oyster Bay Wind Farm and the Kouga Wind Farm to the south-east and extend over approximately 12 000 hectares (ha). More specifically, the Impofu East Wind Farm falls in the south-eastern extent of the site, with the Impofu West Wind Farm immediately west of it, with the Impofu North Wind Farm located to its north.

Ancillary infrastructure associated with the Impofu Cluster includes but is not limited to underground and above ground cabling between project components, with each Impofu WF having its own substation, foundations to support turbine towers, hardstands to support cranes at each turbine, permanent operations/maintenance buildings, temporary construction office and workshop areas. Service and access roads will be constructed in addition to upgrading existing roads, with the relevant stormwater infrastructure and gates constructed as required. Formal laydown areas for the construction period, containing temporary maintenance and storage buildings along with guard cabins will also be established. A buffer yard with turbine assembly will be established within the Impofu West boundary but will service the entire cluster. Concrete tower technology will be used for the wind turbines. Enel Green Power (Pty) Ltd (EGP) appointed Environmental Impact Management Services (Pty) Ltd (EIMS) to provide the services of the independent ECO.

This report provides details of the outcome of an environmental compliance audit for the month of February 2025 for the development of three (3) Wind Energy Facilities referred to as the Impofu Wind Cluster and associated infrastructure near Oyster Bay in the Eastern Cape.

1.1 DETAILS OF THE HOLDER

Details of the holder are summarised in Table 1 below.

Table 1: Details of the holder.

Company Name	Red Cap Impofu (Pty) Ltd.
Company Registration	Mr Manuele Battisti
Head Office Physical Address	2017/118197/07
Head Office Telephone Number	102 Rivonia Road Sandton Johannesburg 2196
Head Office Fax Number	(010) 344 0388
Head Office Contact Person	Mr Manuele Battisti
Operations Physical Address	Impofu Wind Farm Cluster
Operations Telephone number	079 434 9559
Operations Contact Person	Mr Zishaan Khan

1.2 BRIEF PROJECT DESCRIPTION

The Impofu Cluster has a combined electrical generation capacity of approximately 333 MW. Each of these Wind Farms underwent separate environmental authorisation processes. Details of each wind farm comprising the cluster are noted below.

Impofu North

The Impofu North Wind Farm is located predominantly within the Kouga Local Municipality but also in the Koukamma Local Municipality (both within the Sarah Baartman District Municipality). The Impofu North site is centred on 34°2'54"S and 24°32'24.6"E and is approximately 16 kilometres (km) north-west of Oyster Bay as taken from the centre point. The Impofu North Wind Farm footprint straddles the N2 National Road and R102 Main Road. Initially the Wind Farm was authorised to construct Impofu North Wind Farm, a 182 MW Wind Farm comprised of up to 26 wind turbines. Following various assessments and new technologies becoming available, this was revised and is now 112.1 MW through 19 turbines.

Impofu East

The Impofu East Wind Farm is located entirely within the Kouga Local Municipality, within the Sarah Baartman District Municipality. The Impofu East site is centred on 34°7'37.9"S and 24°36'28.7"E. It is approximately 18 kilometres (km) south-west of Humansdorp, and approximately 6 km north-west of the town of Oyster Bay from the centre point of the site (700 m away at its closest point). The Impofu East Wind Farm is situated to the south of the N2 National Road and R102 Main Road. Initially the Wind Farm was authorised to construct Impofu East Wind Farm, a 189 MW Wind Farm comprised of up to 27 wind turbines. As above, this was revised and is now 112.1 MW through 19 turbines.

Impofu West

The Impofu West Wind Farm is located entirely within the Kouga Local Municipality, within the Sarah Baartman District Municipality. The Impofu West site is centred on 34°5'28" South latitude and 24°32'53" East longitude and is approximately 14 kilometres (km) north-west of Oyster Bay as taken from the centre point. Initially the Wind Farm was authorised to construct Impofu West Wind Farm, a 168 MW Wind Farm comprised of up to 24 wind turbines. As above, this was revised and is now 112.1MW through 19 turbines. (Refer to Figure 1 for the Impofu Cluster boundaries).

Authorisations, Permit and or Management Plans

The "Impofu Cluster" wind farms are located near Humansdorp of the Eastern Cape province and are split into three distinct areas known as Impofu North, West and East.

The below authorisations were obtained for the aforementioned:

- Impofu Wind Farm Cluster:
    - NEMA
        - Impofu East EA – 14/12/16/3/3/2/1103 (with amendments);
        - Impofu North EA – 14/12/16/3/3/2/1102 (with amendments);
        - Impofu West EA – 14/12/16/3/3/2/1104 (with amendments);
        - Impofu Cluster – Buffer yard (14/12/16/3/3/1/2776) (situated at West).
    - NWA
        - Impofu East GA Section 21(a), (c) and (i);
        - Impofu North GA Section 21(a), (c) and (i); and
        - Impofu West GA Section 21(a), (c) and (i).

Additional to the above authorisations, EMPr's have been approved for each of the authorisations.

Other permits (such as biodiversity) may also apply. Refer to section 4.3 for additional permits.

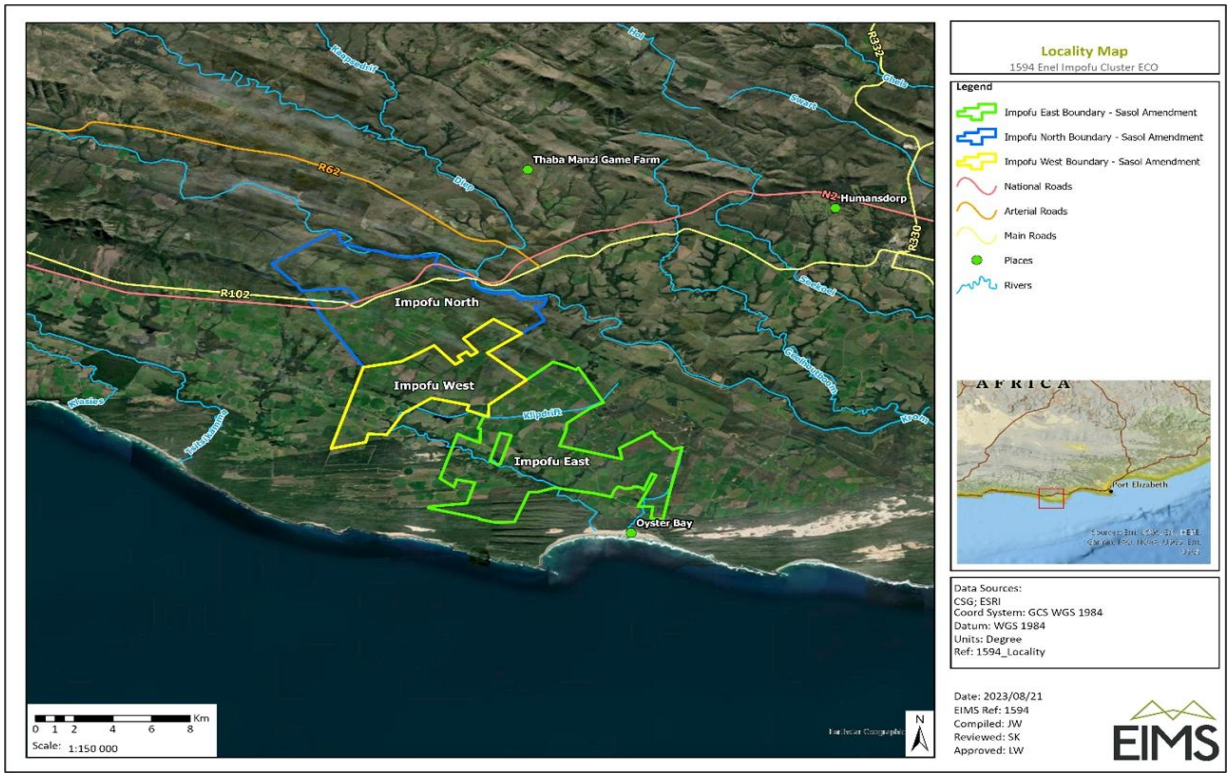


Figure 1: Impofu Cluster boundaries

The 112.1MW Impofu North Wind Farm will comprise of the following infrastructure:

- Turbines: Up to 19 turbines with a hub height of 120m, and rotor diameter of 163m, the minimum tip height (ground clearance) will be at least 38.5m;
- Crane hard stands: One per turbine, with a permanent hardstand 40m x 50m which will remain for maintenance purposes;
- Access and internal roads: The internal gravel roads will be approximately 6m wide with potential side drains. Some sections of these roads would need to the temporary widened up to 12m during construction;
- On-site substation: Each substation is approximately 150 x 75m (11 250m^2) which will occupy the area for operation and maintenance;
- Cables: Each turbine will be connected to the substation via medium voltage cables (~33kV lines). Where feasible the cables will be laid underground in trenches, generally running alongside existing or proposed new internal roads. Where burying of cables is not possible due to technical, geological, environmental or topographical constraints, then burying of cables is not possible due to technical, geological, environmental or topographical constraints, then overhead power lines will be erected;
- Permanent Operational & Maintenance (O&M) buildings: The substation area would house buildings or areas for control, operation, workshop and storage; and,
- Laydown area and site camp: The temporary laydown areas will be approximately 161 200m^2 and the permanent area 52 000m^2 and the temporary site camp of approximately 15,000m^2. An additional 1,000m^2 will be temporarily required for concrete batching.

The 112.1MW Impofu West Wind Farm will comprise of the following infrastructure:

- Turbines: Up to 19 turbines with a hub height of 120m, and rotor diameter of 163m, the minimum tip height (ground clearance) will be at least 38.5m;
- Crane hard stands: One per turbine, with a permanent hardstand 50m x 40m which will remain for maintenance purposes;
- Access and internal roads: The internal gravel roads will be approximately 6m wide with potential side drains. Some sections of these roads would need to the temporary widened up to 12m during construction;

- On-site substation: Each substation is approximately 150 x 75m (11 250m^2) which will occupy the area for operation and maintenance;
- Cables: Each turbine will be connected to the substation via medium voltage cables (~33kV lines). Where feasible the cables will be laid underground in trenches, generally running alongside existing or proposed new internal roads. Where burying of cables is not possible due to technical, geological, environmental or topographical constraints, then burying of cables is not possible due to technical, geological, environmental or topographical constraints, then overhead power lines will be erected;
- Permanent Operational & Maintenance (O&M) buildings: The substation area would house buildings or areas for control, operation, workshop and storage; and,
- Laydown area and site camp: The temporary laydown areas will be approximately 148 800m^2 and the permanent area 48 000m^2 and the temporary site camp of approximately 15,000m^2. An additional 1,000m^2 will be temporarily required for concrete batching.

The 112.1MW Impofu East Wind Farm will comprise of the following infrastructure:

- Turbines: Up to 19 turbines with a hub height of 120m, and rotor diameter of 163m, the minimum tip height (ground clearance) will be at least 38.5m;
- Crane hard stands: One per turbine, with a permanent hardstand 40m x 50m which will remain for maintenance purposes;
- Access and internal roads: The internal gravel roads will be approximately 6m wide with potential side drains. Some sections of these roads would need to the temporary widened up to 12m during construction;
- On-site substation: Each substation is approximately 150 x 75m (11 250m^2) which will occupy the area for operation and maintenance;
- Cables: Each turbine will be connected to the substation via medium voltage cables (~33kV lines). Where feasible the cables will be laid underground in trenches, generally running alongside existing or proposed new internal roads. Where burying of cables is not possible due to technical, geological, environmental or topographical constraints, then burying of cables is not possible due to technical, geological, environmental or topographical constraints, then overhead power lines will be erected;
- Permanent Operational & Maintenance (O&M) buildings: The substation area would house buildings or areas for control, operation, workshop and storage; and,
- Laydown area and site camp: The temporary laydown areas will be approximately 167 400m^2 and the permanent area 54 000m^2 and the temporary site camp of approximately 15,000m^2. An additional 1,000m^2 will be temporarily required for concrete batching.

1.3 PROJECT PROGRESS

The project currently has three (3) contractors, Power Construction (appointed for civil works), Brand Besamandla (appointed for electrical works) and Nordex Energy SA (Pty) Ltd (appointed for Turbine Supply and Assembly). Power construction has appointed subcontractors to undertake some works, i.e. Kouga Fencing and Tsitsikamma Works Projects to do fencing, Summertree Civils for stormwater installation, Wake Field for steel fixing, Dakar Concrete for concrete pouring, Bay Projects for upgrading and bush clearing on road reserves, Abnormal Solution for upgrading N2 roads, PNP Trading for installing cattle grids, Martinash Trading for cleaning turbine bases and Lucon Civils for trenching. Scribante appointed to supply concrete. Brand Besamandla has appointed Power Buildings for construction of the Operational and Maintenance (O&M) facilities, Independent Power Producer (IPP) for control building as well as Eskom Building, M&T Solutions for Met Mast installation, and Imvelenhle Consulting and Engineering as well as RenPower for MV cable installation. Nordex has appointed Johnson Crane Hire to provide cranes for tower installation and assembling, Eazi Access for Machine Hire, Tembo for transport and logistics, and Downings Marquees for Marquee Hire. Construction progress meetings are held daily in the morning where environmental aspects are discussed. During progress meetings, environmental issues are also discussed. HSE meetings are held once weekly. Works underway includes:

- WTG foundation;
- Crane pads;
- Access roads;

- North substation;
- East substation;
- Powfontein substation;
- West substation;
- MV reticulation;
- Met mast excavations and installation, and
- Delivering of turbine components at the buffer yard and WTG areas.

2 DETAILS OF THE ECO

As per the issued EAs, an experienced independent Environmental Control Officer (ECO) with experience in the environmental management field was appointed for the construction phase of the development as required in terms of Condition 25 of the EAs. EGP appointed Environmental Impact Management Services (Pty) Ltd (EIMS) to provide the services of the independent ECO. The ECO audit was undertaken by Bulelwa Runeyi from EIMS.

2.1 EXPERTISE OF THE ECO

Bulelwa Runeyi has a National Diploma in Environmental Management with an excess of 10 years' experience in the Environmental Management field. She has completed a short course in Environmental Law with the University of Pretoria. She is a registered Environmental Assessment Practitioner (EAP) with the Environmental Assessment Practitioners Association of South Africa (EAPASA). After graduating, Bulelwa worked in a private company as an Environmental Officer where she gained experience in environmental education and conducting environmental awareness campaigns in schools and communities. She further acquired training in stakeholder engagements and peer coaching on environmental conservation. She also has experience in conducting Environmental Impact Assessments, Water Use License Applications, Public Participation Coordination, development of Environmental Management Programmes, and conducting independent environmental compliance audits.

2.2 DECLARATION OF INDEPENDENCE

*I, **Bulelwa Runeyi**, declare that –*

- *I act as the independent Environmental Control Officer;*
- *I will perform the work relating to the ECO audits in an objective manner, even if this results in views and findings that are not favourable to the Client;*
- *I declare that there are no circumstances that may compromise my objectivity in performing such work;*
- *I have expertise in conducting environmental audits, including knowledge of the environmental Acts, regulations and any guidelines that have relevance to the audited operations;*
- *I will comply with the relevant Acts, regulations and all other applicable legislation;*
- *I have no, and will not engage in, conflicting interests in the audit process; and*
- *I realise that a false declaration is an offence in terms of regulation 48 and is punishable in terms of section 24F of the NEMA.*

I do not have and will not have any vested interest (either business, financial, personal or other) in the audit other than remuneration for work performed.

Signature: 

3 SCOPE, PURPOSE AND OBJECTIVE OF THE AUDIT

The scope of the audit is to assess compliance with the conditions of the Impofu Wind Farms (North, West and East) and their associated infrastructure EA/EMPr as well as related permits and licences near Oyster Bay in the Eastern Cape Province. The EMPr dated 17 May 2023 was approved was approved by DFFE on the 13th of June 2023 as part of the EA for Impofu Wind Farms. The purpose of the audit is to ensure compliance with the requirements of the EMPr which requires monthly compliance monitoring of the EMPr during the construction period. The objective of the audit is to determine and monitor the level of compliance of the License Holder with the provisions of the requisite EA and EMPr, related permits as well as licences. This report is prepared in accordance with Appendix 7 of the 2014 EIA Regulations (as amended). The objective of the environmental audit report is to:

- report on –
    - the level of compliance with the conditions of the EA and the EMPr, and where applicable, the closure plan; and
    - the extent to which the avoidance, management and mitigation measures provided for in the EMPr, and where applicable, the closure plan achieves the objectives and outcomes of the EMPr, and closure plan.
- identify and assess any new impacts and risks as a result of undertaking the activity.
- evaluate the effectiveness of the EMPr, and where applicable, the closure plan.
- identify shortcomings in the EMPr, and where applicable, the closure plan; and
- identify the need for any changes to the avoidance, management and mitigation measures provided for in the EMPr, and where applicable, the closure plan.

4 AUDIT METHODOLOGY

4.1 PROCEDURE FOR THE AUDIT

Regular audits are conducted in accordance with the principles and processes outlined in SANS 19011: 2012 Edition 2: Guidelines for Auditing Management Systems. The audit focused on the following elements of the project with respect to the EA (DEA Ref: 14/12/16/3/3/2/1102, 14/12/16/3/3/2/1103 and 14/12/16/3/3/2/1104) as well as the updated and approved EMPr for the Impofu Wind Farms and associated infrastructure dated 17 May 2023; relevant environmental legislations, as well as environmental method statements. Audit was also conducted for the Water Use Authorisation (Ref Nos.: WU9784, WU20735, WU14968, WU20748, WU15014, WU20736, and WU15001) in terms of the National Water Act 36 of 1998 section 22 (1) (a) (iii).

During the audit, the ECO requested the following information:

- EA, EMPr, permits, licences, all other relevant authorisations and approvals;
- Environmental management monitoring such as water use registers, test analysis, noise and dust monitoring (if any);
- Pre-Construction requirements such as site establishment requirements/method statements and layout plan;
- Training requirements such as inductions, and awareness training registers;
- Incident reports and incident registers;
- Compliant registers;
- Waste management manifests; and
- Contractor's EO weekly/ weekly site inspection reports.

4.2 EVALUATION CRITERIA USED DURING THE AUDIT

The evaluation criteria for compliance scoring was based on a pre-determined scoring system. Each condition of the EA and EMPr was weighted equally in order to determine a compliance score. The scoring criteria used during the audit are as follows:

- Full-Compliance: Indicating that the condition was fully complied with and provided with a compliance score of 4.
- Partial-Compliance: Indicating that the condition has not been fully complied with and that additional measures are required to obtain full compliance. Partial compliances were provided with a compliance score of 2.
- Non-Compliance: Indicting that the condition has not been complied with and provided with a compliance score of 0.
- Not Applicable (N/A): Indicating that the condition is not currently applicable. Not applicable conditions were removed from the total number of conditions from which the compliance score was calculated during this reporting period.

4.3 DOCUMENTATION REVIEW

Initial documentation was obtained and reviewed in preparation for the assessment monitoring. Checklists were prepared based on the requirements of the EAs, EMPrs and the GA. Most relevant legal documents were available upon request during the ECO environmental monthly audit from the client and the appointed contractors, including the following:

License/Permit Holder: Red Cap Impofu (Pty) Ltd.

- The 2nd amendment of the EA for the 182MW Impofu North Wind Energy Facility (reference Number: 14/12/16/3/3/2/1102/AM2) was approved by DFFE on the 6th of December 2022. This was read together with the EA dated 25 September 2019 and the 1st amendment dated 11 November 2020.
- The 2nd amendment of the EA for the 168MW Impofu West Wind Energy Facility (reference Number: 14/12/16/3/3/2/1103/AM2) was approved by DFFE on the 6th of December 2022. This was read together with the EA dated 23 September 2019 and the 1st amendment dated 16 November 2020.
- The 2nd amendment of the EA for the 189MW Impofu East Wind Energy Facility (reference Number: 14/12/16/3/3/2/1104/AM2) was approved by DFFE on the 6th of December 2022. This was read together with the EA dated 25 September 2019 and the 1st amendment dated 16 November 2020.
- The 3rd amendment of the EA for the 189 MW Impofu East Wind Energy Facility (reference Number: 14/12/16/3/3/2/1104/AM3) was approved by DFFE on the 24th of February 2025.
- Buffer yard and concrete batching plant for the Impofu Wind Cluster (reference Number: 14/12/16/3/3/1/2776) was approved on the 24th of October 2023.
- Environmental Management Programme (EMPr) revision five and the site layout map was approved by the DFFE on the 13th of June 2023.
- Water Use Authorisation (General Authorisation – GA) for abstraction (Section 21a) of water for industrial use of two boreholes was approved on the 29th of September 2021 for the Impofu North Wind Farm.
- Water Use Authorisation (GA) for Section 21 (c, i and g) was approved on the 21st of September 2021 for the Impofu North Wind Farm.
- Water Use Authorisation (GA) for abstraction (Section 21a) of water for industrial use of two boreholes was approved on the 29th of September 2021 for the Impofu West Wind Farm.
- Water Use Authorisation (GA) for Section 21 (c, i and g) was approved on the 06th of October 2021 for the Impofu West Wind Farm.
- Water Use Authorisation (GA) for abstraction (Section 21a) of water for industrial use of two boreholes was approved on the 29th of September 2021 for the Impofu East Wind Farm.
- Water Use Authorisation (GA) for Section 21 (c, i and g) was approved on the 06th of October 2021 for the Impofu East Wind Farm.
- Water Use Authorisation (GA) for Section 22 (1) (a) (iii) was approved on the 1st of November 2019 for the abstraction of water from a registered dam for the wind farms.
- Mineral and Petroleum Resources Development Act 28 of 2002 (MPRDA) Section 53 Consent for the Impofu North Wind Farm was received on the 16th of September 2019 with no expiry date.

- Water Use Authorisation (GA) for Section 21 (a, c and i) was approved on the 26th of January 2024 for the Impofu West Wind Farm.
- Water Use Authorisation (GA) for Section 21 (a, c, and i) was approved on the 29th of July 2024 for the Impofu East Wind Farm.
- Exemption regarding pruning of *Syderoxylon Inerme* (White Milkwood) Tree (reference number: 20/8/5/1-RCIW) received from DFFE on the 18th of July 2024.
- Turbine blade painting approval on Impofu East and West Wind Farm from Civil Aviation Authority on the 06th of October 2024.

Monitoring documents and registers

The construction EMPr has been made part of the contract documentation with the Contractors appointed to construct the Impofu Wind Farms and associated infrastructure as required by condition 4.1.1.2 of the EMPr. Environmental training/induction is conducted by the EOs for site employees and management regarding the contents of the EA and the EMPr. Training registers are kept in the site file. Environmental Officer weekly monitoring reports are available and up to date.

Relevant environmental method statements were available and reviewed by the ECO as required by the EMPr section B section 3.1.2. Registers were available in the contractors site file such as the updated incident register; a complaint register; updated water register; an updated training register; as well as the updated waste register.

Waste Management

Domestic/General Waste

Waste separation is encouraged for recycling purposes where possible. Power Construction has appointed an independent service provider, Luvan Plant Hire (Pty) Ltd for collection and disposal of general waste at registered landfill site, Humansdorp Landfill site (permit number: 12/9/11/P53) in Kouga Local Municipality. A total of 24 m^3 of general waste was collected from site and disposed at the landfill site on the 23rd of January 2025 and 06th, 11th, as well as 18th of February 2025. Waste disposal certificates are kept in the environmental file for records. The ECO advised that the safe disposal certificates be filed for auditing and record retention purposes.

Isiviko Construction (Pty) Ltd, Power Buildings subcontractor dispose waste at registered landfill site, Humansdorp Landfill site (permit number: 12/9/11/P53) in Kouga Local Municipality. PB disposed a total of 0,54 m^3 of general waste during this reporting period.

Nordex has appointed an independent service provider, Zumbe Services for collection and disposal of general waste at registered landfill site, Humansdorp Landfill site (permit number: 12/9/11/P53) in Kouga Local Municipality. Nordex has not produced enough waste that requires disposal.

Hazardous Waste

Power Construction has appointed independent service provider, Extreme Projects to collect, transport and dispose of hazardous waste at a registered hazardous landfill facility. Extreme Projects (registration number: 2011/05) transports hazardous waste to Aloes II Waste Treatment Facilities (Licence Number: 12/9/11/L624/1). During this reporting period, no hazardous waste was disposed.

Sewage Waste

Power Construction (Power) appointed a service provider for chemical toilets, Bidvest Toilet Hire (Bidvest). Bidvest service, collect and dispose effluent at a registered treatment plant (Fishwater Flats Wastewater Treatment Works- licence number: 12/9/11/L433/1) at Nelson Mandela Bay Municipality. Power appointed another service provider for mobile flushable ablution facilities (Portable toilets) at the site camp. The flushable toilets are serviced by Sewage Works (Pty) Ltd (SW). SW disposes effluent at Jeffreys Bay Wastewater Treatment Works under Kouga Local Municipality (Licence number: 12/K90F/EF/4333). During this reporting period, Bidvest collected 5,8 m^3 of effluent for disposal from servicing toilets on the 21st, 23rd, 29th, and 31st of January 2025, as well as on the 03rd - 07th and 10th - 14th of February 2025. SW pumped and disposed a total of 40 m^3 of sewage from the conservancy tank on the 24th of January 2025, and 05th, 11th, as well as 14th of February 2025 (10 m^3 on

each day). Chemical toiles on site are secured and anchored to the ground to prevent them from being blown over. Waste disposal certificates are available in the contractor's environmental file.

At the substations (North, East, West, and Powfontein), Brand Besamandla, Power Buildings, and Renpower also appointed a service provider, Bidvest to service, collect and dispose effluent at a registered treatment plant (Fishwater Flats Wastewater Treatment Works with Licence number: 12/9/11/L433/1 and permit number: T2021/005) at Nelson Mandela Bay Municipality. The contractor makes use of chemical toilets that are serviced twice a week. During this reporting period, Bidvest collected 21,5 m^3 of effluent for disposal from servicing toilets from the 23rd to 29th of January 2025 and 04th to 14th of February 2025 from all the mentioned contractors.

M&T Solution has appointed Multi Tool Hire to service, collect and dispose effluent at a registered treatment plant (Kouga Waste Treatment Works). During this reporting period, a total of 0,08 m^3 was collected from servicing toilets on the 31st of January 2025 and 17th February 2025. Effluent collected has not been disposed because maximum load capacity for disposal is 0,25 m^3 at Kouga Waste Treatment Works has not been reached.

Bay Projects appointed a service provider, Red Alert Tess to service, collect and dispose effluent at a registered treatment plant (Fishwater Flats Wastewater Treatment Works with Licence number: 12/9/11/L433/1 and permit number: T2024/001) at Nelson Mandela Bay Municipality. During this reporting period, Red Alert collected 1 m^3 of effluent for disposal from servicing toilets on the 04th and 11th of February 2025.

Nordex has appointed a service provider, Bidvest to service, collect and dispose effluent at a registered treatment plant (Fishwater Flats Wastewater Treatment Works with Licence number: 12/9/11/L433/1 and permit number: T2021/005) at Nelson Mandela Bay Municipality. The contractor makes use of chemical toilets that are supposed to be serviced twice a week. During this reporting period, Bidvest collected 4,5 m^3 of effluent for disposal from servicing toilets from the 31st of January 2025, and the 19th and 21st of February 2025.

Johnson Crane Hire appointed a service provider, Sanitech to collect and dispose effluent at a registered treatment plant (Fishwater Flats Wastewater Treatment Works with Licence number: 12/9/11/L433/1 and permit number: T/2020/003). During this reporting period, Sanitech has not disposed effluent at the wastewater treatment plant because the effluent collected does not reach maximum capacity.

Health Care Risk Waste

Ubabalo Ambulance who has been appointed by Power Construction for medical incidents on site has appointed a service provider for collection, transport and disposal of Health Care Risk Waste (HCRW), Compass Medical Waste Services Pty (Ltd) (Compass). Compass is registered as HCRW treatment Facility (DFFE licence number: 12/9/11/L221109112152/1/R) and registered as a transporter of medical waste with Buffalo City Metropolitan Municipality (Registration number: BCMM-13/hcrw/t/02). During this reporting period no HCRW was disposed.

Water Consumption

Power, Besamandla, and Nordex currently use water abstracted from Steynburg, Biggs, Cilliers, Vermaak, and Masterson farm boreholes. Water readings taken on the 15th of February 2025 show that they have abstracted 6 763 m^3 at Steynburg farm (Impofu West), 241 m^3 at Biggs farm (Impofu North), 5 620 m^3 at Cilliers farm (Impofu West), 1 307 m^3 at Vermaak farm (Impofu West), and 2 462 m^3 at Masterson farm (Impofu East) during this reporting period. Water from the boreholes is used for dust suppression of access roads as well as other work areas and to flush toilets at the site camp. The water is also used for dilution of the bio-security cleaning agent for the Foot and Mouth Disease on farms. At the site camp, filtration system for consumption is currently in use and certificate of analysis for the water was received on 26 July 2024 from Talbot Laboratories (Pty) Ltd. The parameters tested on the sample submitted (021321/24 and 021322/24) conform to the SANS 241:2015 requirements for drinking water.

Water Use Authorisations Compliance Monitoring

The water use licence (WUL) authorisations were granted in terms of GAs by the Department of Water and Sanitation (DWS) in terms of the National Water Act 36 of 1998 for the following water uses, Section 22(1) (a) (iii): a person may only use water without a licence if that water is permissible under schedule I; if that water

use is permissible in terms of a general authorisation issued under section 39. The Water Use is for the abstraction of water from a registered dam that was used during construction and for disposing sewage waste into the conservancy tank at the site camp. Abstraction of water from boreholes commenced and the contractor regularly records the water used. Registered water uses are section 21 (c, i, and g), for Impofu North there are 41 water uses, Impofu West with 50, and Impofu East with 46.



Figure 2: Dust suppression undertaken at Road North 19.

4.4 SITE ASSESSMENT

The audit was conducted on the 18th, 20th, 21st and 24th of February 2025. Activities for this reporting period include the following:

- **Foundations**: WTG excavations, rock breaking in WTGs, WTG recess and duct trenching, WTG rock removal, cleaning WTG bases and installing ducts, concrete blinding and recess pouring, WTG steel fixing and shutter installation on, dewatering WTG excavations, foundation cast main pour at WTG E7, W3, E5, E10, E4, E17, and E9, WTG backfilling, and rigid inclusions as well as pilling at WTG W17, blasting done at WTG E13 to 16 and 19.
- **Crane pads and platforms**: Bulk earthworks on platforms, clearing and grubbing, crane pad bulk earthworks, construction of blade fingers;
- **Access Roads**: Trimming of trees and drainage construction on internal roads, bulk earthworks and processing internal roads as well as Security Bellmouths, load and haul of G5 material, stormwater installations, culvert installations on District Road (DR1765 and MN50032) and internal roads;
- **Other activities**: Relocation of existing services, i.e. fences and water troughs, installation of fences and cattle grid, removing stockpiles and hauling excess material to spoil, bulk earthworks cut to fill and process, importing wearing course material, topsoil reinstatement, hydro demolition on WTG platform. Power has commenced with installation of permanent signage as well as Crane pad handover.

Brand Besamandla currently works in all substations, and MV cable installations. Activities underway include the following:

- **West Substation**:
    - Steel works for the gantries and Eskom building
    - Concrete pouring for columns.
    - Platform drainage system.
- **Powfontein Substation**:
    - Excavation for column foundations.
    - Steel works for columns.
- **North Substation**:

- O&M building works.
- Concrete pouring and formwork.
- Construction of drainage system.

- **East Substation**:
  - Construction of buildings.
- **MV Cable installation**
  - Trench excavation at East and West Wind Farms.
  - Cable installation at North Wind Farm section.
  - Trenching at North section.
- **Met Mast**
  - Rigging of the permanent met mast at Impofu West Wind Farm.

Nordex is currently delivering components for the main assembly and material for installation, as well a site establishment.



Figure 3: Preparations for a concrete main pour at WTG E1.



Figure 4: Sloping and compaction in a stormwater culvert crossing.



Figure 5: Concrete Pouring in a cattle grid installation at Road North (RN) 16



Figure 6: Hauling material from turbine base at WTG E17.



Figure 7: Rock breaking with pecker at WTG E14.



Figure 8: Permanent signage erected at RW10.



Figure 9: Stormwater drainage construction.



Figure 10: MV trenching at RN1.



Figure 11: Installation of columns at North substation.



Figure 12: Building construction at North substation.



Figure 13: Steel fixing at Powfontein substation.



Figure 14: Backfilling on MV reticulation.



Figure 15: Delivering of keystones at Buffer Yard.



Figure 16: General waste collection at Power site camp.

5 RESULTS OF THE AUDIT / LEGAL COMPLIANCE

EIMS have been appointed to undertake legal compliance audits in terms of the EA, GA and EMPr of the Impofu Wind Farms and associated infrastructure. The results of the monthly ECO Audit are provided in this section of

the report. The compliance summary, areas of good compliance, areas of concern and areas of non-compliance are provided in sections 5.1, 5.2, 5.3 and 5.4 respectively.

5.1 COMPLIANCE SUMMARY

The straight compliance score is calculated based on the compliance with the relevant conditions (i.e., yes or no). The weighted compliance score is calculated by using the compliance rating protocol (0, 2, 4) and scoring the individual conditions and calculating the percentage compliance.

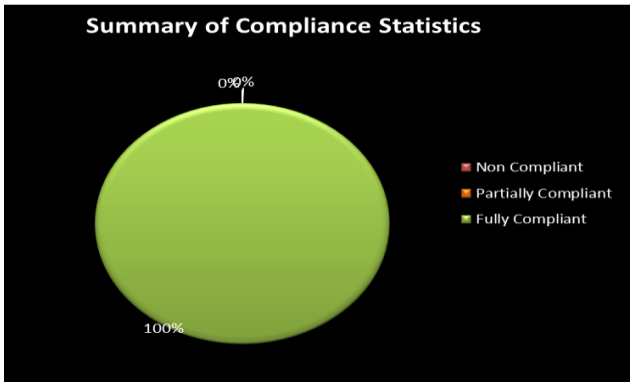


Figure 17: Summary of compliance with the requirements of the EA (Power Construction).

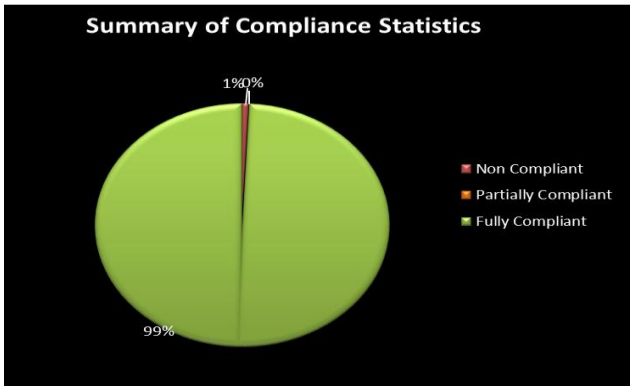


Figure 18: Summary of compliance with the requirements of the EA (Nordex).

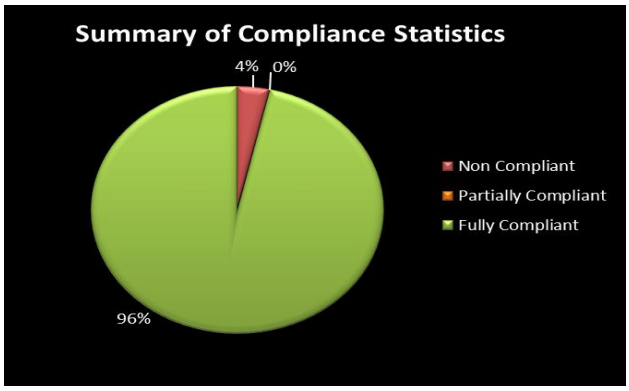


Figure 19: Summary of compliance with the requirements of the Buffer Yard EA (Nordex).

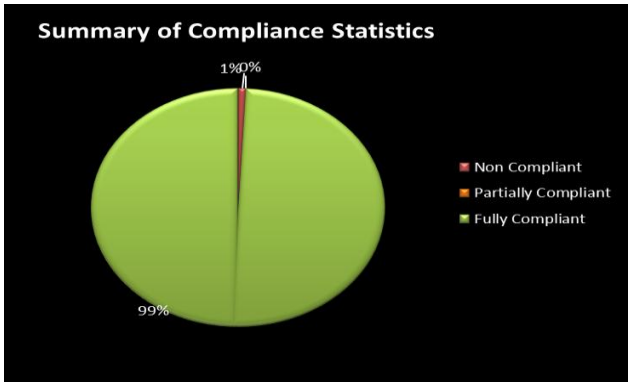


Figure 20: Summary of compliance with the requirements of the EMPr (Power Construction).

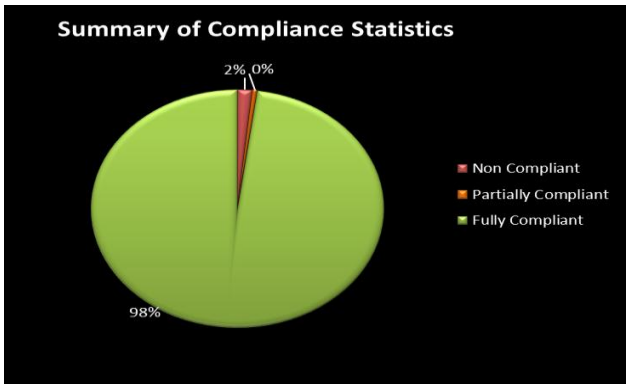


Figure 21: Summary of compliance with the requirements of the EMPr (Nordex).

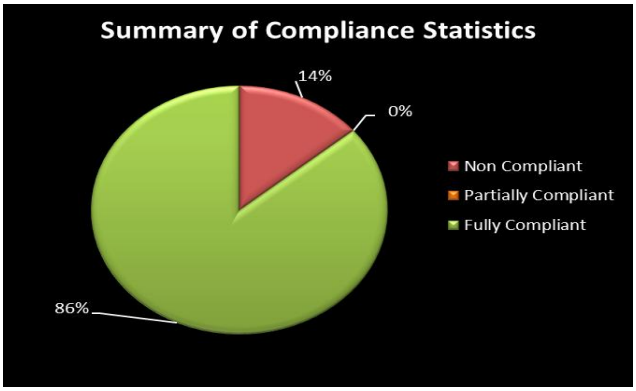


Figure 22: Summary of compliance with the requirements of the Buffer Yard EMPr (Nordex).

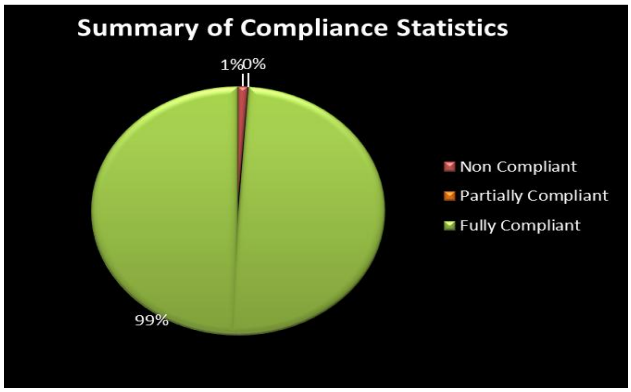


Figure 23: Summary of compliance with the requirements of the EMPr (Brand Besamandla).

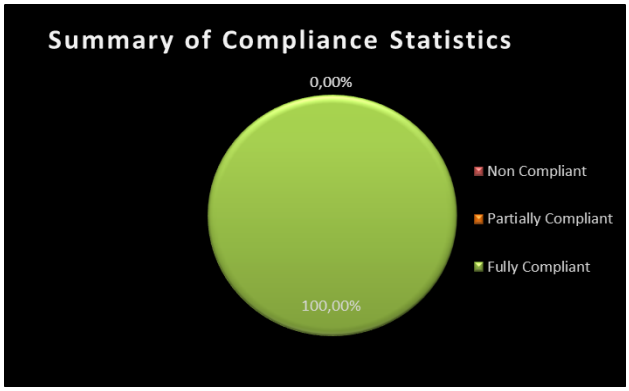


Figure 24: Summary of compliance with the requirements of the Water Use Authorisations (GA) (Power Construction).

5.2 GOOD COMPLIANCES

Table 2: List of Good Compliances recorded during this reporting period.

Location	Category	Responsible Party	Description	Photo Reference
Main site camp at Impofu West	Pollution control	Power Construction	Two spill kits placed at the diesel storage bund at the Power site camp.	 Figure 25: Two spill kits placed at the diesel storage bund at the Power site camp.
Main site camp at Impofu West	Pollution control	Brand Besamandla	Generator placed on a drip tray at the Brand Besamandla laydown area at the main camp	

Location	Category	Responsible Party	Description	Photo Reference
				Figure 26: Generator placed on drip tray at the Brand Besamandla laydown area at the main camp.
Road North 3	Stormwater management and signage	Power Construction	Stormwater dissemination and permanent signage at Road North 3.	 Figure 27: Stormwater dissemination and permanent signage at RN3.

Location	Category	Responsible Party	Description	Photo Reference
District Road MN50032at Impofu West	Dust Control	Nordex	Dust suppression undertaken on District Road MN50032 to the Buffer yard	 Figure 28: Dust suppression undertaken at District road MN50032 to the Buffer yard

5.3 AREAS OF CONCERN

One (1) new concern was raised during this reporting period. At the Power site camp, a general waste skip was full, and waste placed next to the skip. However, a service provider was observed colleting the waste for disposal. Areas of concern have the potential to become non-compliances or incidents if not adequately considered or addressed, where required.

5.4 NON-COMPLIANCES

Ten (10) new non-compliances were noted during this reporting period. Three (3) NCs were raised for Power Construction, five (5) was raised for Nordex, and two (2) for Brand Besamandla. Areas of non-compliances can be escalated to Non-Compliance Report (NCR) if not adequately addressed within the timeframes agreed to.

Table 3: Environmental Non-Compliances raised during the current reporting period.

Status Description	Colour Scale
Closed Out/ Corrected	
Work in Progress (WIP)	
Open/ Uncorrected	

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
033	EMPr 5.3.2.7 **For Power Construction**	Fire extinguishers and fire-fighting equipment (in terms of the OHSA) are to be strategically placed at the site office / camp, laydown areas, and on site where required. All staff are to be made aware of their locations and purposes and trained in their basic use.	Fire extinguisher not provided at the HCS storage bund.	The contractor should provide a fire extinguisher at the HCS storage bund.	**Open/ Uncorrected** Contractor has to place a fire extinguisher at the HCS storage bund.	 Figure 29: Fire extinguisher not placed at HCS storage bund.

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
034	EMPr 5.3.7.4 **For Power Construction**	"Should any de-watering activities be required then a Method Statement shall be submitted to the ECO for approval prior to these activities occurring: •De-watering activities shall not impact negatively on any adjacent water resource. •Sediment and pollution control measures shall be implemented. "	Silt trap not provided during de-watering at WTG E1.	The contractor should always ensure that silt trap is used during de-watering to prevent sedimentation and pollution.	**Open/ Uncorrected** The contractor has to provide silt trap during de-watering and send proof to the ECO.	 Figure 30: Silt trap not provided during de-watering at WTG E1.
035	EMPr 5.2.1.38	The contractor must supply the appointed archaeologist with the construction programme at least 4 weeks before construction starts to ensure the monitoring can be properly planned.	The contractor shares the construction programme with the EA Holder on regular basis. However, this programme was not shared with the ECO and/or appointed archaeologist resulting in construction works being undertaken in areas that required specialist monitoring in the absence of the specialist.	The archaeologist subsequently visited the site for monitoring. The ECO is awaiting the specialist report and recommendations in this regard.	**Open/ Uncorrected**	N/A

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
036	EA 114 **For Nordex**	Spill kits must be made available on-site for the clean-up of spills.	Spill kits not provided by the contractor.	The contractor should provide spill kits on site and at the warehouse.	**Open/ Uncorrected** Contractor has to provide spill kit on site.	 Figure 31: Spill kit not available at the warehouse.
037	EMPr 5.3.4.2 **For Nordex**	Should portable/chemical toilets be used then these shall be used and maintained in such a way that they do not cause water or other pollution: • No toilet facilities shall be located closer than 50 m to any water body • Toilets shall be adequately secured to the ground to prevent them from toppling due to wind or any other cause. • Adequate toilet paper, and hand sanitiser or soap shall be provided. • Toilets shall be serviced regularly (as per the service providers recommendations) and care shall be taken to ensure no spillage occurs when the toilets are cleaned	Chemical toilets provided at the site camp and buffer yard not properly secured to the ground, toilet paper not provided, toilets not serviced regularly as agreed with service provider.	The contractor should communicate with service provider with regards to anchoring toilets to the ground to prevent them from being blown by wind and always make sure that toilet paper is available in toilets. Toilets should also be serviced regularly.	**Open/ Uncorrected** Contractor has to provide communicate with service provider and provide proof.	 Figure 32: Bidvest toilet not anchored to the ground.

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
		or emptied and that the waste contents and grey water are properly stored before removal from site. • Certificates of service/disposal by appropriate service providers or at appropriately licensed facilities shall be retained for submission to the ECO. • Discharge of waste from toilets into the environment (e.g. burial of ablution waste from toilets) is strictly prohibited. Toilets at the recommended Health and Safety standards must be provided. These should be emptied regularly, to prevent staff from using the surrounding vegetation.				
	EMPr 7.1 Objective 1 **For Nordex**					
	EMPr 7.1 Objective 2 **For Nordex**	Ensure ablution facilities are appropriately maintained. Ablutions must be cleaned regularly and associated waste disposed of at a registered/permitted waste disposal site. Ablutions must be removed from site when construction is completed.				

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
	EMPr 7.1 Objective 4 **For Nordex** EMPr 7.1 Objective 11 **For Nordex**	Toilets at the recommended Health and Safety standards must be provided. These should be emptied regularly to prevent staff from using the surrounding vegetation. Regularly serviced chemical toilet facilities and/or septic tank must be used to ensure appropriate control of sewage.				
038	EMPr 5.3.12.5 **For Nordex** EMPr 7.1 Objective 4 **For Nordex**	All vehicles and plant shall be provided with a suitably sized service pan/drip tray to be used to effectively trap fuel leaks in the event of a breakdown. • Drip trays shall be provided for all plant including stationary plant (such as compressors) and for "parked" plant (such as scrapers, loaders or any vehicle). Appropriately contain any generator diesel storage tanks, machinery spills (e.g., accidental spills of hydrocarbons oils, diesel etc.) in such a way as to prevent them leaking and entering the environment.	Drip trays placed under parked machines and truck did not have a stopper and others were broken so they will not prevent accidental leakage from contaminating the ground.	The contractor should provide stopper for all drip tray used on site and replace broken ones.	**Open/ Uncorrected** Contractor has to provide stoppers for drip trays and replace broken ones.	 Figure 33: Broken drip tray under parked machinery.

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
	EMPr 7.1 Objective 11 **For Nordex**	Appropriately contain any generator diesel storage tanks and machinery spills (e.g. accidental spills of hydrocarbons oils, diesel etc.) in such a way as to prevent them leaking and entering the environment.				
039	EMPr 5.3.15.4 **For Nordex** EMPr 7.1 Objective 2 **For Nordex** EMPr 7.1 Objective 11	Designated facilities for builder's rubble, hazardous waste, and general waste as provided for in the Contractor's camp/s are to be used for the storage of the appropriate waste products that is weather proof and scavenger proof. Ensure waste storage facilities are maintained and emptied on a regular basis. All litter must be deposited in a clearly marked, closed, animal proof disposal bin in the construction area. Waste management must be a priority and all waste must be collected and stored adequately. Waste should be stored at a licensed facility. It is recommended	Although skips for general waste were provided at the Buffer yard, waste was placed outside the skips.	The contractor should conduct an environmental awareness (toolbox talk) on waste management.	**Open/ Uncorrected** Contractor has to conduct toolbox talk on waste management and provide proof.	 Figure 34: General waste placed outside skips.

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
	For Nordex	that all waste be removed from site on a weekly basis to prevent rodents and pests entering the site. Maximum domestic waste storage period will be up to 10 days. Specific areas must be designated on-site for the temporary management of various waste streams, i.e. general refuse, construction waste (wood and metal scrap), and contaminated waste as required. Location of such areas must seek to minimise the potential for impact on the surrounding environment, including prevention of contaminated runoff, seepage, and vermin control Any waste generated during construction must be stored into designated containers and removed from the site by the construction teams. Waste management must be a priority and all waste must be collected and stored adequately.				

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
040	EMPr 5.8 **Brand Besamandla**	All measures regarding waste management must be undertaken using an integrated waste management approach;	Mixing of rubble with general waste was observed at North substation.	The contractor should practice waste separation in order to be able to reuse waste that can be reused.	**Open/ Uncorrected** Contractor has to separate rubble and general waste.	 Figure 35: Mixing of waste at North substation.
041	EMPr 5.19 **For Brand Besamandla**	Bagged cement must be stored in an appropriate facility and at least 10 m away from any water courses, gullies and drains;	Bagged cement not stored appropriately at North substation, one bag was broken and cement spilled on the ground.	The contractor should clean-up cement on the ground and stored all bagged cement appropriately in an area where it will not be broken and cause pollution.	**Open/ Uncorrected** Contractor has to clean-up cement spills and store for safe disposal in a permitted waste facility.	 Figure 36: Broken bagged cement at North substation.
042	EMPr 7.1 Objective 4	A pest control plan must be put in place and implemented. It is imperative that poisons not be used due to the likely presence of fauna.	A pest control plan is not available	The contractor should submit a pest control plan to be implemented on site.	**Open/ Uncorrected** The contractor has to provide	N/A

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
	For Nordex				pest control plan.	

5.5 NON-COMPLIANCE REPORTS

Non-Compliance Reports (NCRs) are issued to the project or relevant contractor if the recorded NCs are not addressed in the agreed timeframes. Zero (0) NCRs were issued during the current reporting period.

5.6 STATUS OF NON-COMPLIANCES REPORTED DURING PREVIOUS REPORTING PERIODS

This section provides the status of the non-compliances that were raised during the previous ECO Audits. The ECO recorded four (4) non-compliance during the previous audit.

Table 4: Environmental Non-Compliances raised during the previous reporting period.

Status Description	Colour Scale
Closed-Out/ Corrected	
Work in Progress (WIP)	
Open/ Uncorrected	

NC #:	EA/EMPr/ GA Ref.	Requirement	Description	Recommendation	Status	Photographic Record
004	GA 8(b)	Water users are further required to register on www.dws.goc.za/dir_ws/wsmenu and upload all documents applicable to the full project lifecycle including baseline water quality data and monthly monitoring data against baseline as required in terms of paragraph (5) on the departmental Integrated Regulatory Information System.	Water user has not registered on the DWS website.	The water user is advised to register on the DWS website and/or engage the DWS with regards to the validity of the website.	**Closed-Out/ Corrected** The Department of Water and Sanitation officials could not assist with the registration of the water use on the website. The website is not operational.	N/A

NC #:	EA/EMPr/ GA Ref.	Requirement	Description	Recommendation	Status	Photographic Record
029	EMPr 5.2.1.13 **For Power Construction**	All construction materials including fuels and oil should be stored in demarcated areas that are contained within berms / bunds to avoid spread of any contamination. Washing and cleaning of equipment should also be done in berms or bunds, in order to trap any cement and prevent excessive soil erosion.	Container with fuel was not placed in a bunded area at Power site camp. At WTG W17, grease stored in a HCS storage cage was overflowing to the ground.	Containers with fuel/ oil should be stored in a Hazardous Chemical Substance (HCS) storage bunded area. HCS storage cage should be placed on an impermeable surface to avoid contamination.	**Closed-Out/ Corrected** The contractor has labelled and placed a container with fuel in the diesel storage bund.	 Figure 37: Container with fuel placed in diesel storage bunded.
	EMPr 5.3.9.3 **For Power Construction**	"If potentially Hazardous Chemical Substances are to be stored on site, then: •Hazardous Chemical Substances shall be stored in appropriate containers which are clearly labelled and sealed. •Hazardous Chemical Substance containers shall be situated on a smooth impermeable surface (concrete or 250 micrometre (µm) plastic (plastic must have a minimum of a 5 cm layer of sand	Container with fuel was not labelled nor placed in a bunded area at Power site camp. At WTG W17, grease stored in a HCS storage cage was overflowing to the ground.	Containers with fuel/ oil should be labelled and stored in a Hazardous Chemical Substance (HCS) storage bunded area. Grease overflowing from a HCS storage cage should be	The contractor has taken sack with grease that was overflowing from a HCS storage cage to hazardous waste drum at the waste management	 Figure 38: Grease noted in a HCS storage cage was moved to the main site camp.

NC #:	EA/EMPr/ GA Ref.	Requirement	Description	Recommendation	Status	Photographic Record
		on top to prevent damage and perishing)) within an earth bund. The impermeable lining shall extend to the crest of the bund and the volume inside the bund shall be 120% of the total capacity of all the storage tanks/bowsers (110% statutory requirement plus allowance for rainfall). •Access to Hazardous Chemical Substance storage areas shall be restricted, and the areas secured with requisite warning/safety signage conforming to the requirement of SANS 1186 on display. •Disposal of these substances shall be in accordance with Section 0. •Rainwater that collects in bunded areas shall be promptly removed and dealt with as water containing waste. "		removed from site.	area at the site camp.	
030	EMPr 5.3.9.16 **For Power Construction**	" The Contractor shall submit a Method Statement to the Contract Manager and ECO for approval of the procedure for dealing with an accidental hydrocarbon spill: •Any single spill in excess of 200 shall be reported to the Department of Water and	Oil spillage from a truck that was emptying conservancy tanks observed at the site camp entrance.	The contractor should clean-up the spillage and store contaminated soil in the labelled drums in the designated waste storage area at the site camp.	**Closed-Out/ Corrected** The contractor cleaned-up a spillage. The owner of the truck that leaks was notified and they place	

NC #:	EA/EMPr/ GA Ref.	Requirement	Description	Recommendation	Status	Photographic Record
		Sanitation (DWS), and the Proponent. •The responsible operator shall have the required training to use the spill kit, or to contain the spill. •The activity causing the spill is to cease, and the spill is to be contained using a spill kit, sand berms, sandbags, sawdust, absorbent materials or similar. •Should any soil become contaminated by oil or fuel spills then the soil shall be removed. •Contaminated soil and material shall be stored in bags or sealed and labelled drums in the designated hazardous waste area of the site and disposed of in accordance with Section 0. •Any contaminated soil that cannot be removed is to be treated in situ as determined by the ECO. "			a bucket to prevent ground pollution.	Figure 39: Bucked place under leaking pipe to prevent a spillage at site camp entrance gate.
031	EMPr 5.3.15.7 **For Nordex**	"Precautions shall be taken to avoid any waste from spreading on, or from, the site. •Scavenger and weatherproof bins with lids shall be provided at the contractor's camp, of sufficient number and capacity to store the general domestic waste produced on a daily basis.	The contractor has not provided enough waste bins at the Buffer yard, waste was observed inappropriately	The contractor should ensure that waste bins are provided to store waste appropriately and avoid waste being blown by wind.	**Work In Progress (WIP)** Although, waste bins were provided near the guard room, waste was not placed	

NC #:	EA/EMPr/ GA Ref.	Requirement	Description	Recommendation	Status	Photographic Record
		•Bins shall not be allowed to become overfull and shall be emptied regularly at the waste storages areas in the Contractor's camp, or directly transferred to an approved landfill. "	stored next to a guard room.		inside the waste bins.	Figure 40: General waste placed in refuse bags next to guard room at the Buffer Yard.
032	EMPr 5.3.9.16.1 **For Power Construction**	"All reasonable measures shall be taken to limit erosion. •The most effective way to control erosion is to retain the existing vegetation for as long as possible. Hence, site clearance shall be undertaken in a phased approach wherever possible such that the extent of exposed soils shall be limited to areas of the current construction phase. •Special attention shall be given to ensure the protection of topsoil, overburden, spoil and materials stockpiles from the erosive elements. •Any runnels or erosion channels developed during the construction period or during the vegetation establishment period shall be backfilled and compacted, and the areas restored to a proper condition. •Stabilisation of cleared areas to prevent and control erosion shall	Erosion observed near Power main site camp entrance where the contractor is parking on top of reinstated topsoil.	The contractor should remove topsoil to avoid it being damaged further. The topsoil must be stored appropriately for use during rehabilitation.	**Closed-Out/ Corrected** The contractor has removed topsoil and placed it aside for rehabilitation purposes.	 Figure 41: Topsoil removed in a new parking area.

NC #:	EA/EMPr/ GA Ref.	Requirement	Description	Recommendation	Status	Photographic Record
		be pro-actively managed by the Contractor. Any relevant requirements stipulated by a Water Use Authorisation must also be implemented, if applicable. "				

5.7 INCIDENTS

One (1) new incident was reported during this reporting period. A spillage occurred at West Substation on the platform. A hydraulic oil container busted, spilling about 15 Litres of oil on the platform. The Environmental Officer was contacted immediately, and a spill kit was used to clean up the area.

During delivery of turbine blades at WTG N14, Absolute Wind truck drove over in an area where topsoil had been reinstated. All rehabilitated areas to have rehab signage erected. These kinds of incidents are anticipated to happen due to the sheer length of the blades when driving in on the internal access routes. More awareness on causing as less disturbance to these areas as much as possible is communicated to drivers. Monitoring is done on the areas to immediately rectify any damage. The contractor is advised to report all environmental incidents to the ECO for monitoring of requisite remedial action undertaken by the contractor following an incident.

5.8 COMPLAINTS

No new complaints were reported to the ECO during this reporting period. It should be noted that all complaints should be reported to the ECO as soon as they occur.

6 CONCLUSION

The contractors are encouraged to continue to comply with all applicable environmental specifications while implementing positive environmental impact mitigation and environmental initiatives where possible.

Table 5: Summary of observations noted.

Description	Number Raised during Reporting Period	Total Number Raised	Total Number Open/ Uncorrected
Areas of Concern	**1**	**14**	**1**
Non-compliances	**10**	**42**	**10**
Non-compliance Reports	**0**	**0**	**0**
Incidents	**1**	**14**	**0**
Complaints	**0**	**12**	**0**

7 ASSUMPTIONS AND LIMITATIONS

The following assumptions and limitations apply to this report:

- The information contained in this report was sourced from information and data supplied by third parties that is assumed to be complete, valid, and true.
- This report is based on information available at the time. The information, data, observations, and evidence this report is based on is beyond the control of EIMS and may change without notice. EIMS will not be liable for any loss or damage which may arise directly or indirectly because of such changes.
- No representation or warranty, express or implied, is or will be made in relation to, and no responsibility or liability is or will be accepted by EIMS in relation to the accuracy of this report.
- Where reference is made to legislation or other statutory provisions in this report the original legislation or other statutory provisions will always take precedence, and the reader is directed to revert to the original legislation or statutes.