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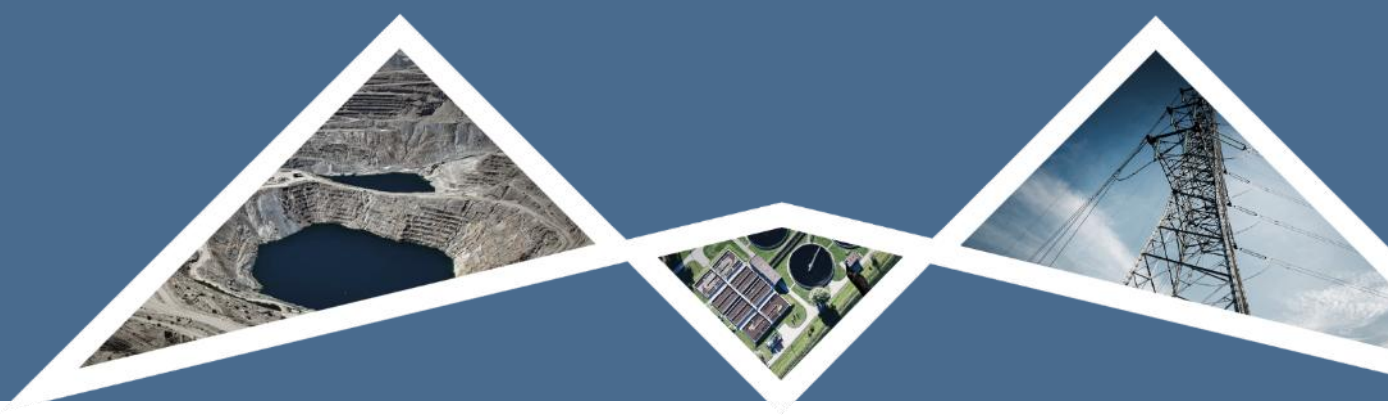
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JULY 2025 MONTHLY ECO AUDIT REPORT

IMPOFU CLUSTER WIND ENERGY FACILITY

DEA Reference Numbers:

Impofu North Wind Energy Facility: 14/12/16/3/3/2/1102
Impofu West Wind Energy Facility: 14/12/16/3/3/2/1103
Impofu East Wind Energy Facility: 14/12/16/3/3/2/1104
Buffer Yard: 14/12/16/3/3/1/2776



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REVISION AND AMENDMENTS

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2025/08/07	REVISION 1	Final ECO Report

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List of Abbreviations

Abbreviation	Item
DEA	Department of Environmental Affairs
DFFE	Department of Forestry, Fisheries and the Environment
DWS	Department of Water and Sanitation
EA	Environmental Authorisation
ECO	Environmental Control Officer
EO	Environmental Officer
EGP	Enel Green Power
EIMS	Environnemental Impact Management Services (Pty) Ltd
EMPr	Environmental Management Programme
GA	General Authorisation
I&AP	Interested and Affected Party
NC	Non-Compliance
NCR	Non-Compliance Report
NMBMM	Nelson Mandela Bay Metropolitan Municipality
OHL	Overhead Line
MPRDA	Mineral and Petroleum Resources Development Act
WF	Wind Farm
WTG	Wind Turbine Generator

Abbreviation	Item
HCS	Hazardous Chemical Substance
DR	District Road
MSDS	Material Safety Data Sheet

Definitions

Term	Definition
Non-compliance (NC)	Instances where a provision of environmental legislation (national, provincial, or local) and/or condition of an environmental approval (for example, environmental authorisation, water use licence, waste licence, licence in terms of the National Forests Act) or any other legal document issued in terms of environmental legislation is contravened. For the purpose of the monthly ECO audits, it will include contraventions to the provisions of the EA and EMPr.
Incident	Any unplanned event that could, or does, result in harm, damage, and/or environmental pollution or degradation or gives rise to an accident or has the potential to lead to an accident.
Incident management	Incident management is an integral function of risk management and is aimed at reducing the impact of incidents, enabling corrective action to be taken and changed practice to be introduced. It also allows for learning from the incidents that have occurred to prevent similar incidents from happening or to mitigate their impact. This includes the effective communicating, reporting, measurement, recording and investigation of incidents.
NEMA section 30 incident	"Incident" means an unexpected, sudden and uncontrolled release of a hazardous substance, including from a major emission, fire or explosion, that causes, has caused or may cause significant harm to the environment, human life or property.

1 INTRODUCTION

Red Cap Impofu (Pty) Ltd was granted Environmental Authorisations (EAs) for construction of the three wind farms and associated infrastructure (i.e. Impofu North Wind Farm with DEA reference number: 14/12/16/3/3/2/1102; Impofu West Wind Farm with DEA reference number: 14/12/16/3/3/2/1103; Impofu East Wind Farms with DEA reference number: 14/12/16/3/3/2/1104) near Oyster Bay within Koukamma and Kouga Local Municipalities in the Eastern Cape. These Wind Farms (WF) are referred to as Impofu wind farms (Impofu Cluster).

The consolidated site of the Impofu Cluster is boarded by the operational Tsitsikamma Community Wind Farm to the west, the Gibson Bay Wind Farm to the south-west, the Oyster Bay Wind Farm and the Kouga Wind Farm to the south-east and extend over approximately 12 000 hectares (ha). More specifically, the Impofu East Wind Farm falls in the south-eastern extent of the site, with the Impofu West Wind Farm immediately west of it, with the Impofu North Wind Farm located to its north.

Ancillary infrastructure associated with the Impofu Cluster includes but is not limited to underground and above ground cabling between project components, with each Impofu WF having its own substation, foundations to support turbine towers, hardstands to support cranes at each turbine, permanent operations/maintenance buildings, temporary construction office and workshop areas. Service and access roads will be constructed in addition to upgrading existing roads, with the relevant stormwater infrastructure and gates constructed as required. Formal laydown areas for the construction period, containing temporary maintenance and storage buildings along with guard cabins will also be established. A buffer yard with turbine assembly will be established within the Impofu West boundary but will service the entire cluster. Concrete tower technology will be used for the wind turbines. Enel Green Power (Pty) Ltd (EGP) appointed Environmental Impact Management Services (Pty) Ltd (EIMS) to provide the services of the independent ECO.

This report provides details of the outcome of an environmental compliance audit for the month of July 2025 for the development of three (3) Wind Energy Facilities referred to as the Impofu Wind Cluster and associated infrastructure near Oyster Bay in the Eastern Cape.

1.1 DETAILS OF THE HOLDER

Details of the holder are summarised in Table 1 below.

Table 1: Details of the holder.

Company Name	Red Cap Impofu (Pty) Ltd.
Company Registration	Mr Manuele Battisti
Head Office Physical Address	2017/118197/07
Head Office Telephone Number	102 Rivonia Road Sandton Johannesburg 2196
Head Office Fax Number	(010) 344 0388
Head Office Contact Person	Mr Manuele Battisti
Operations Physical Address	Impofu Wind Farm Cluster
Operations Telephone number	083 268 1963
Operations Contact Person	Mr Sadao Chika

1.2 BRIEF PROJECT DESCRIPTION

The Impofu Cluster has a combined electrical generation capacity of approximately 333 MW. Each of these Wind Farms underwent separate environmental authorisation processes. Details of each wind farm comprising the cluster are noted below.

Impofu North

The Impofu North Wind Farm is located predominantly within the Kouga Local Municipality but also in the Koukamma Local Municipality (both within the Sarah Baartman District Municipality). The Impofu North site is centred on 34°2'54"S and 24°32'24.6"E and is approximately 16 kilometres (km) north-west of Oyster Bay as taken from the centre point. The Impofu North Wind Farm footprint straddles the N2 National Road and R102 Main Road. Initially the Wind Farm was authorised to construct Impofu North Wind Farm, a 182 MW Wind Farm comprised of up to 26 wind turbines. Following various assessments and new technologies becoming available, this was revised and is now 112.1 MW through 19 turbines.

Impofu East

The Impofu East Wind Farm is located entirely within the Kouga Local Municipality, within the Sarah Baartman District Municipality. The Impofu East site is centred on 34°7'37.9"S and 24°36'28.7"E. It is approximately 18 kilometres (km) south-west of Humansdorp, and approximately 6 km north-west of the town of Oyster Bay from the centre point of the site (700 m away at its closest point). The Impofu East Wind Farm is situated to the south of the N2 National Road and R102 Main Road. Initially the Wind Farm was authorised to construct Impofu East Wind Farm, a 189 MW Wind Farm comprised of up to 27 wind turbines. As above, this was revised and is now 112.1 MW through 19 turbines.

Impofu West

The Impofu West Wind Farm is located entirely within the Kouga Local Municipality, within the Sarah Baartman District Municipality. The Impofu West site is centred on 34°5'28" South latitude and 24°32'53" East longitude and is approximately 14 kilometres (km) north-west of Oyster Bay as taken from the centre point. Initially the Wind Farm was authorised to construct Impofu West Wind Farm, a 168 MW Wind Farm comprised of up to 24 wind turbines. As above, this was revised and is now 112.1MW through 19 turbines. (Refer to Figure 1 for the Impofu Cluster boundaries).

Authorisations, Permit and or Management Plans

The "Impofu Cluster" wind farms are located near Humansdorp of the Eastern Cape province and are split into three distinct areas known as Impofu North, West and East.

The below authorisations were obtained for the aforementioned:

- Impofu Wind Farm Cluster:
    - NEMA
        - Impofu East EA – 14/12/16/3/3/2/1103 (with amendments);
        - Impofu North EA – 14/12/16/3/3/2/1102 (with amendments);
        - Impofu West EA – 14/12/16/3/3/2/1104 (with amendments);
        - Impofu Cluster – Buffer yard (14/12/16/3/3/1/2776) (situated at West).
    - NWA
        - Impofu East GA Section 21(a), (c) and (i);
        - Impofu North GA Section 21(a), (c) and (i); and
        - Impofu West GA Section 21(a), (c) and (i).

Additional to the above authorisations, EMPr's have been approved for each of the authorisations.

Other permits (such as biodiversity) may also apply. Refer to section 4.3 for additional permits.

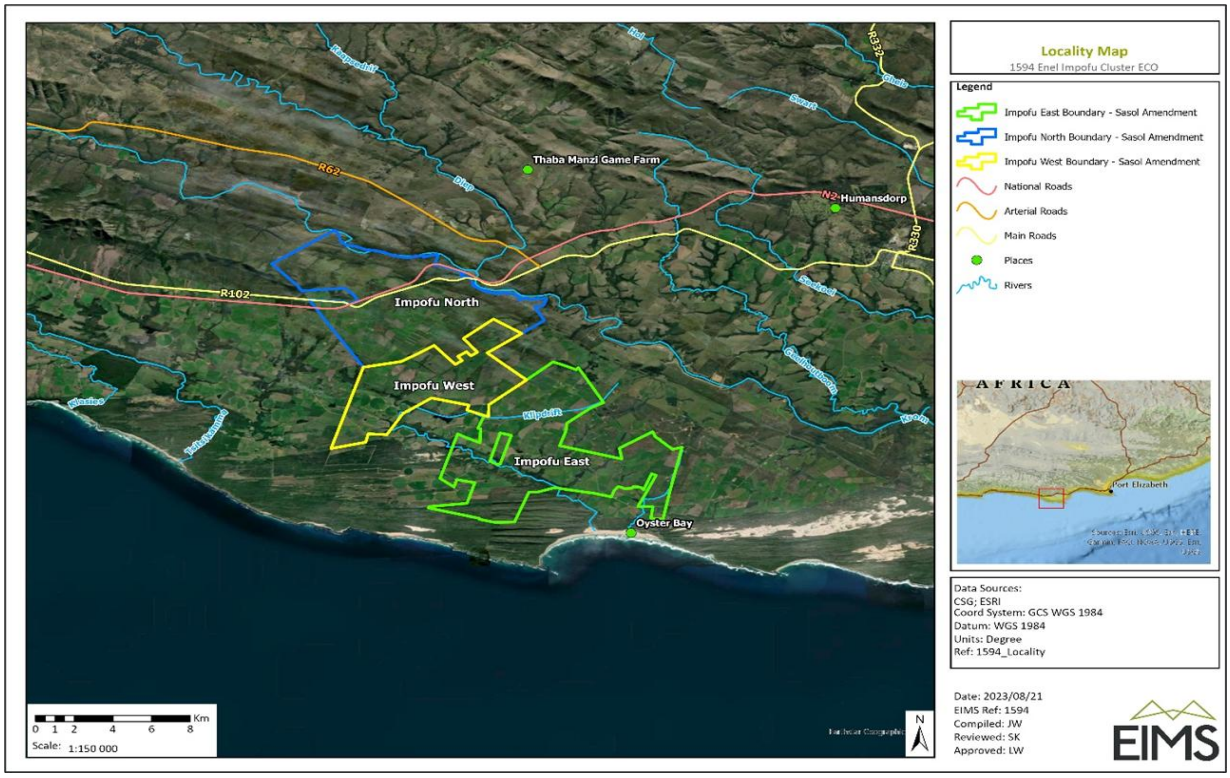


Figure 1: Impofu Cluster boundaries

The 112.1MW Impofu North Wind Farm will comprise of the following infrastructure:

- Turbines: Up to 19 turbines with a hub height of 120m, and rotor diameter of 163m, the minimum tip height (ground clearance) will be at least 38.5m;
- Crane hard stands: One per turbine, with a permanent hardstand 40m x 50m which will remain for maintenance purposes;
- Access and internal roads: The internal gravel roads will be approximately 6m wide with potential side drains. Some sections of these roads would need to the temporary widened up to 12m during construction;
- On-site substation: Each substation is approximately 150 x 75m (11 250m^2) which will occupy the area for operation and maintenance;
- Cables: Each turbine will be connected to the substation via medium voltage cables (~33kV lines). Where feasible the cables will be laid underground in trenches, generally running alongside existing or proposed new internal roads. Where burying of cables is not possible due to technical, geological, environmental or topographical constraints, then burying of cables is not possible due to technical, geological, environmental or topographical constraints, then overhead power lines will be erected;
- Permanent Operational & Maintenance (O&M) buildings: The substation area would house buildings or areas for control, operation, workshop and storage; and,
- Laydown area and site camp: The temporary laydown areas will be approximately 161 200m^2 and the permanent area 52 000m^2 and the temporary site camp of approximately 15,000m^2. An additional 1,000m^2 will be temporarily required for concrete batching.

The 112.1MW Impofu West Wind Farm will comprise of the following infrastructure:

- Turbines: Up to 19 turbines with a hub height of 120m, and rotor diameter of 163m, the minimum tip height (ground clearance) will be at least 38.5m;
- Crane hard stands: One per turbine, with a permanent hardstand 50m x 40m which will remain for maintenance purposes;

- Access and internal roads: The internal gravel roads will be approximately 6m wide with potential side drains. Some sections of these roads would need to the temporary widened up to 12m during construction;
- On-site substation: Each substation is approximately 150 x 75m (11 250m^2) which will occupy the area for operation and maintenance;
- Cables: Each turbine will be connected to the substation via medium voltage cables (~33kV lines). Where feasible the cables will be laid underground in trenches, generally running alongside existing or proposed new internal roads. Where burying of cables is not possible due to technical, geological, environmental or topographical constraints, then burying of cables is not possible due to technical, geological, environmental or topographical constraints, then overhead power lines will be erected;
- Permanent Operational & Maintenance (O&M) buildings: The substation area would house buildings or areas for control, operation, workshop and storage; and,
- Laydown area and site camp: The temporary laydown areas will be approximately 148 800m^2 and the permanent area 48 000m^2 and the temporary site camp of approximately 15,000m^2. An additional 1,000m^2 will be temporarily required for concrete batching.

The 112.1MW Impofu East Wind Farm will comprise of the following infrastructure:

- Turbines: Up to 19 turbines with a hub height of 120m, and rotor diameter of 163m, the minimum tip height (ground clearance) will be at least 38.5m;
- Crane hard stands: One per turbine, with a permanent hardstand 40m x 50m which will remain for maintenance purposes;
- Access and internal roads: The internal gravel roads will be approximately 6m wide with potential side drains. Some sections of these roads would need to the temporary widened up to 12m during construction;
- On-site substation: Each substation is approximately 150 x 75m (11 250m^2) which will occupy the area for operation and maintenance;
- Cables: Each turbine will be connected to the substation via medium voltage cables (~33kV lines). Where feasible the cables will be laid underground in trenches, generally running alongside existing or proposed new internal roads. Where burying of cables is not possible due to technical, geological, environmental or topographical constraints, then burying of cables is not possible due to technical, geological, environmental or topographical constraints, then overhead power lines will be erected;
- Permanent Operational & Maintenance (O&M) buildings: The substation area would house buildings or areas for control, operation, workshop and storage; and,
- Laydown area and site camp: The temporary laydown areas will be approximately 167 400m^2 and the permanent area 54 000m^2 and the temporary site camp of approximately 15,000m^2. An additional 1,000m^2 will be temporarily required for concrete batching.

1.3 PROJECT PROGRESS

The project currently has three (3) contractors, Power Construction (appointed for civil works), Brand Besamandla (appointed for electrical works) and Nordex Energy SA (Pty) Ltd (appointed for Turbine Supply and Assembly). Brand Besamandla has appointed Power Buildings for construction of the Operational and Maintenance (O&M) facilities, Independent Power Producer (IPP) for control building as well as Eskom Building, M&T Solutions for Met Mast installation, and Imvelenhle Consulting and Engineering as well as RenPower for MV cable installation. Nordex has appointed Johnson Crane Hire to provide cranes for tower installation and assembling, Eazi Access for Machine Hire, Tembo for transport and logistics, and Downings Marquees for Marquee Hire. Construction progress meetings are held daily in the morning where environmental aspects and concerns are discussed. HSE meetings are held once weekly. Construction of the following is underway:

- Crane pads;
- North substation;
- East substation;

- Powfontein substation;
- West substation;
- MV reticulation;
- Delivering of turbine components at the buffer yard and WTG positions; and
- Tower pre-assembly, installation, and assembling.

2 DETAILS OF THE ECO

As per the issued EAs, an experienced independent Environmental Control Officer (ECO) with experience in the environmental management field was appointed for the construction phase of the development as required in terms of Condition 25 of the EAs. EGP appointed Environmental Impact Management Services (Pty) Ltd (EIMS) to provide the services of the independent ECO. The ECO audit was undertaken by Sisipho Mpotulo from EIMS.

2.1 EXPERTISE OF THE ECO

Ms Sisipho Mpotulo is an environmentalist who holds a B. Sc Hons. degree of Botany, specializing in Ecology and Environmental Management, and completed a B. Sc degree in Environmental Sciences. She holds a Google Project Management professional Certificate which has been critical as a leader in her recent roles. She brings a comprehensive understanding of environmental legislation, sustainable practices, and regulatory compliance. Sisipho is a candidate natural scientist with the South African Council for Natural Scientist (SACNASP) (#161422) as well as a candidate Environmental Assessment Practitioner with the Environmental Assessment Practitioners Association of South Africa (EAPASA) (#2024/8125).

2.2 DECLARATION OF INDEPENDENCE

*I, **Sisipho Mpotulo**, declare that –*

- *I act as the independent Environmental Control Officer;*
- *I will perform the work relating to the ECO audits in an objective manner, even if this results in views and findings that are not favourable to the Client;*
- *I declare that there are no circumstances that may compromise my objectivity in performing such work;*
- *I have expertise in conducting environmental audits, including knowledge of the environmental Acts, regulations and any guidelines that have relevance to the audited operations;*
- *I will comply with the relevant Acts, regulations and all other applicable legislation;*
- *I have no, and will not engage in, conflicting interests in the audit process; and*
- *I realise that a false declaration is an offence in terms of regulation 48 and is punishable in terms of section 24F of the NEMA.*

I do not have and will not have any vested interest (either business, financial, personal or other) in the audit other than remuneration for work performed.

Signature: 

3 SCOPE, PURPOSE AND OBJECTIVE OF THE AUDIT

The scope of the audit is to assess compliance with the conditions of the Impofu Wind Farms (North, West and East) and their associated infrastructure EA/EMPr as well as related permits and licences near Oyster Bay in the Eastern Cape Province. The EMPr dated 17 May 2023 was approved was approved by DFFE on the 13th of June 2023 as part of the EA for Impofu Wind Farms. The purpose of the audit is to ensure compliance with the requirements of the EMPr which requires monthly compliance monitoring of the EMPr during the construction period. The objective of the audit is to determine and monitor the level of compliance of the License Holder with

the provisions of the requisite EA and EMPr, related permits as well as licences. This report is prepared in accordance with Appendix 7 of the 2014 EIA Regulations (as amended). The objective of the environmental audit report is to:

- report on –
    - the level of compliance with the conditions of the EA and the EMPr, and where applicable, the closure plan; and
    - the extent to which the avoidance, management and mitigation measures provided for in the EMPr, and where applicable, the closure plan achieves the objectives and outcomes of the EMPr, and closure plan.
- identify and assess any new impacts and risks as a result of undertaking the activity.
- evaluate the effectiveness of the EMPr, and where applicable, the closure plan.
- identify shortcomings in the EMPr, and where applicable, the closure plan; and
- identify the need for any changes to the avoidance, management and mitigation measures provided for in the EMPr, and where applicable, the closure plan.

4 AUDIT METHODOLOGY

4.1 PROCEDURE FOR THE AUDIT

Regular audits are conducted in accordance with the principles and processes outlined in SANS 19011: 2012 Edition 2: Guidelines for Auditing Management Systems. The audit focused on the following elements of the project with respect to the EA (DEA Ref: 14/12/16/3/3/2/1102, 14/12/16/3/3/2/1103 and 14/12/16/3/3/2/1104) as well as the updated and approved EMPr for the Impofu Wind Farms and associated infrastructure dated 17 May 2023; relevant environmental legislations, as well as environmental method statements. Audit was also conducted for the Water Use Authorisation (Ref Nos.: WU9784, WU20735, WU14968, WU20748, WU15014, WU20736, and WU15001) in terms of the National Water Act 36 of 1998 section 22 (1) (a) (iii).

During the audit, the ECO requested the following information:

- EA, EMPr, permits, licences, all other relevant authorisations and approvals;
- Environmental management monitoring such as water use registers, test analysis, noise and dust monitoring (if any);
- Pre-Construction requirements such as site establishment requirements/method statements and layout plan;
- Training requirements such as inductions, and awareness training registers;
- Incident reports and incident registers;
- Compliant registers;
- Waste management manifests; and
- Contractor's EO weekly/ weekly site inspection reports.

4.2 EVALUATION CRITERIA USED DURING THE AUDIT

The evaluation criteria for compliance scoring was based on a pre-determined scoring system. Each condition of the EA and EMPr was weighted equally in order to determine a compliance score. The scoring criteria used during the audit are as follows:

- Full-Compliance: Indicating that the condition was fully complied with and provided with a compliance score of 4.
- Partial-Compliance: Indicating that the condition has not been fully complied with and that additional measures are required to obtain full compliance. Partial compliances were provided with a compliance score of 2.
- Non-Compliance: Indicting that the condition has not been complied with and provided with a compliance score of 0.

- Not Applicable (N/A): Indicating that the condition is not currently applicable. Not applicable conditions were removed from the total number of conditions from which the compliance score was calculated during this reporting period.

4.3 DOCUMENTATION REVIEW

Initial documentation was obtained and reviewed in preparation for the assessment monitoring. Checklists were prepared based on the requirements of the EAs, EMPrs and the GA. Most relevant legal documents were available upon request during the ECO environmental monthly audit from the client and the appointed contractors, including the following:

License/Permit Holder: Red Cap Impofu (Pty) Ltd.

- The 2nd amendment of the EA for the 182MW Impofu North Wind Energy Facility (reference Number: 14/12/16/3/3/2/1102/AM2) was approved by DFFE on the 6th of December 2022. This was read together with the EA dated 25 September 2019 and the 1st amendment dated 11 November 2020.
- The 2nd amendment of the EA for the 168MW Impofu West Wind Energy Facility (reference Number: 14/12/16/3/3/2/1103/AM2) was approved by DFFE on the 6th of December 2022. This was read together with the EA dated 23 September 2019 and the 1st amendment dated 16 November 2020.
- The 2nd amendment of the EA for the 189MW Impofu East Wind Energy Facility (reference Number: 14/12/16/3/3/2/1104/AM2) was approved by DFFE on the 6th of December 2022. This was read together with the EA dated 25 September 2019 and the 1st amendment dated 16 November 2020.
- The 3rd amendment of the EA for the 189 MW Impofu East Wind Energy Facility (reference Number: 14/12/16/3/3/2/1104/AM3) was approved by DFFE on the 24th of February 2025.
- The 3rd amendment of the EA for the 182MW Impofu North Wind Energy Facility (reference Number: 14/12/16/3/3/2/1102/AM3) was approved by DFFE on the 07th of March 2025.
- The 3rd amendment of the EA for the 168MW Impofu West Wind Energy Facility (reference Number: 14/12/16/3/3/2/1103/AM3) was approved by DFFE on the 07th of March 2025.
- Buffer yard and concrete batching plant for the Impofu Wind Cluster (reference Number: 14/12/16/3/3/1/2776) was approved on the 24th of October 2023.
- Environmental Management Programme (EMPr) revision five and the site layout map was approved by the DFFE on the 13th of June 2023.
- Water Use Authorisation (General Authorisation – GA) for abstraction (Section 21a) of water for industrial use of two boreholes was approved on the 29th of September 2021 for the Impofu North Wind Farm.
- Water Use Authorisation (GA) for Section 21 (c, i and g) was approved on the 21st of September 2021 for the Impofu North Wind Farm.
- Water Use Authorisation (GA) for abstraction (Section 21a) of water for industrial use of two boreholes was approved on the 29th of September 2021 for the Impofu West Wind Farm.
- Water Use Authorisation (GA) for Section 21 (c, i and g) was approved on the 06th of October 2021 for the Impofu West Wind Farm.
- Water Use Authorisation (GA) for abstraction (Section 21a) of water for industrial use of two boreholes was approved on the 29th of September 2021 for the Impofu East Wind Farm.
- Water Use Authorisation (GA) for Section 21 (c, i and g) was approved on the 06th of October 2021 for the Impofu East Wind Farm.
- Water Use Authorisation (GA) for Section 22 (1) (a) (iii) was approved on the 1st of November 2019 for the abstraction of water from a registered dam for the wind farms.
- Mineral and Petroleum Resources Development Act 28 of 2002 (MPRDA) Section 53 Consents for the Impofu West, North and East Wind Farms were received on the 3rd and 16th of September 2019, respectively.
- Water Use Authorisation (GA) for Section 21 (a, c and i) was approved on the 26th of January 2024 for the Impofu West Wind Farm.
- Water Use Authorisation (GA) for Section 21 (a, c, and i) was approved on the 29th of July 2024 for the Impofu East Wind Farm.

- Exemption regarding pruning of *Syderoxylon Inerme* (White Milkwood) Tree (reference number: 20/8/5/1-RCIW) received from DFFE on the 18th of July 2024.
- Turbine blade painting approval on Impofu East and West Wind Farm from Civil Aviation Authority on the 06th of October 2024.

Monitoring documents and registers

The construction EMPr has been made part of the contract documentation with the Contractors appointed to construct the Impofu Wind Farms and associated infrastructure as required by condition 4.1.1.2 of the EMPr. Environmental training/induction is conducted by the EOs for site employees and management regarding the contents of the EA and the EMPr. Training registers are kept in the site file. Environmental Officer weekly monitoring reports are available and up to date.
Relevant environmental method statements were available and reviewed by the ECO as required by the EMPr section B section 3.1.2. Registers were available in the contractors site file such as the updated incident register; a complaint register; updated water register; an updated training register; as well as the updated waste register.

Waste Management

Domestic/General Waste

Waste separation is encouraged for recycling purposes where possible. Power Construction has appointed an independent service provider, Luvan Plant Hire (Pty) Ltd for collection and disposal of general waste at registered landfill site, Humansdorp Landfill site (permit number: 12/9/11/P53) in Kouga Local Municipality. A total of 12 m^3 of general waste was collected from site and disposed at the landfill site in during the current reporting period. Waste disposal certificates are kept in the environmental file for records. Isiviko Construction (Pty) Ltd, Power Buildings subcontractor dispose waste at Humansdorp landfill site using their bakkies. During the current reporting period, a total of 5.4 m^3 of general waste was disposed of. Brand Besamandla dispose waste at Power Construction waste management area. The ECO advised that the safe disposal certificates be filed for auditing and record retention purposes.

Nordex has appointed an independent service provider, Zumbe Services (Pty) Ltd who has appointed Luvan Plant Hire (Pty) Ltd for collection and disposal of general waste at registered landfill site, Humansdorp Landfill site (permit number: 12/9/11/P53) in Kouga Local Municipality. A total of 101.4 m^3 of general waste was collected from site and disposed at the landfill site during the current reporting period.

Hazardous Waste

Power Construction has appointed independent service provider, Extreme Projects to collect, transport and dispose of hazardous waste at a registered hazardous landfill facility. Extreme Projects (registration number: 2011/05) transports hazardous waste to Aloes II Waste Treatment Facilities (Licence Number: 12/9/11/L624/1). There was no hazardous waste disposed of during the current reporting period.

Sewage Waste

Power Construction (Power) appointed a service provider for chemical toilets, Bidvest Toilet Hire (Bidvest). Bidvest service, collect and dispose effluent at a registered treatment plant (Fishwater Flats Wastewater Treatment Works- licence number: 12/9/11/L433/1) at Nelson Mandela Bay Municipality. During this reporting period, Bidvest collected 2.16 m^3 of effluent for disposal from servicing toilets, a decrease from the previous reporting period due to phased demobilization of ablution units. The conservancy tank was serviced on the 12th of July 2025, collecting a total of 30 m^3 of effluent. Waste disposal certificates are available in the contractor's environmental file.

At the substations (North, East, West, and Powfontein), Brand Besamandla, Power Buildings, Imvelenhle, M&T Solution and Renpower also appointed a service provider, Bidvest to service, collect and dispose effluent at a registered treatment plant (Fishwater Flats Wastewater Treatment Works with Licence number: 12/9/11/L433/1 and permit number: T2021/005) at Nelson Mandela Bay Municipality. The contractors make use of chemical toilets that are serviced twice a week. A total of 4.40 m^3 of effluent was collected for disposal during the current reporting period.

Nordex has installed conservancy tanks at the site camp. The conservancy tank was serviced twice during the current reporting period. Mandsons (Pty) Ltd carried out the servicing, collecting a total of 20,000 litres of effluent for disposal. Johnson Crane Hire has appointed a service provider, Women of Strength to provide ablution facilities who has appointed Bidvest to collect and dispose effluent at a registered treatment plant (Fishwater Flats Wastewater Treatment Works with Licence number: 12/9/11/L433/1 and permit number: T/2021/005). A total of 4.32 m^3 of effluent was disposed during the current reporting period.

Health Care Risk Waste

Ubabalo Ambulance has been appointed by Power Construction to provide medical services on site. Ubabalo has appointed a service provider for collection, transport and disposal of Health Care Risk Waste (HCRW), Compass Medical Waste Services Pty (Ltd) (Compass). Compass is registered as HCRW treatment Facility (DFFE licence number: 12/9/11/L221109112152/1/R) and registered as a transporter of medical waste with Buffalo City Metropolitan Municipality (Registration number: BCMM-13/hcrw/t/02). No HCRW was disposed during this reporting period .

Water Consumption

Power, Besamandla, and Nordex currently use water abstracted from Steynburg, Biggs, Cilliers, Vermaak, and Masterson farm boreholes. Water from the boreholes is used for dust suppression of access roads as well as other work areas and to flush toilets at the site camp. Power has stopped abstracting water from Oyster Bay Dam. Based on the information provided to the ECO, borehole water abstraction monitoring results between the 21st of June and 11th of July 2025 are as follows:

Farm name	June (m^3)	July (m^3)	Total abstracted from 11 January to 11 July 2025 (m^3)
Steynburg	681	250	13 981
Biggs	3 590	194	5 040
Cilliers	3 078	767	18 529
Vermaak	325	0	5 710
Masterson	326	0	9 983
Total (m^3)	**7 940**	**444**	**74 725**

The water from the boreholes is also used for dilution of the bio-security cleaning agent for the Foot and Mouth Disease on farms. At the site camp, the filtration system previously used for potable water is no longer in use, and the contractor is now purchasing drinking water. Nordex purchases water for consumption at Humansdorp.

Water Use Authorisations Compliance Monitoring

The water use licence (WUL) authorisations were granted in terms of GAs by the Department of Water and Sanitation (DWS) in terms of the National Water Act 36 of 1998 for the following water uses, Section 22(1) (a) (iii): a person may only use water without a licence if that water is permissible under schedule I; if that water use is permissible in terms of a general authorisation issued under section 39. The Water Use is for the abstraction of water from a registered dam that was used during construction and for disposing sewage waste into the conservancy tank at the site camp. Abstraction of water from boreholes commenced and the contractor

regularly records the water used. Registered water uses are section 21 (c, i, and g), for Impofu North there are 41 water uses, Impofu West with 50, and Impofu East with 46.



Figure 2: Water for construction stored in water tanks at East substation.

4.4 SITE ASSESSMENT

The audit was conducted on the 15th and 17th of July 2025. Activities for the current reporting period include the following:

- **Foundations**: WTG recess and duct trenching, concrete blinding and recess pouring, dewatering WTG excavations, foundation grouting as well as rigid inclusions remedial works.
- **Crane pads and platforms**: Construction of blade fingers.
- **Access Roads**: Maintenance of access roads, internal road gravel importation and roadworks, stormwater installations, culvert installations, stormwater stone pitching for trimming and drainage, stormwater V-Drain excavations as well as trapezoidal drains.
- **Other activities**: Removing stockpiles and hauling excess material to spoil, importing wearing course material, topsoil trimming and reinstatement, fence repairs, trimming and finishing of borrow pit.

Brand Besamandla currently works in all substations, and MV cable installations. Activities underway include the following:

- **West Substation**:
  - Soil saver installation on the platform embankments.
  - Installation of kerbs.
  - Installation of platform fence.
  - Plastering of O&M building.
  - Casting of concrete for the loading bay Nordex room, relay & switch gear room IPP.
  - Roof trusses installation on the warehouse.
- **Powfontein Substation**:
  - Fencing of the platform.
  - Steel erection.
  - Installation of kerbs.
  - Installation of flood lights.
  - Foundation earth tail excavation and installation.
- **North Substation**:
  - IPP cabling glanding.
  - Capacitator installation.
  - Excavation for camera route.
  - Eskom roof earthing.

    - Installation of soil saver on embankment.
    - Installation of internal fence.
    - O&M road setting-out.
- **East Substation**:
    - Hazard Waste Building roof truss installation.
    - Installation of flood lights.
    - Brazing of flat copper.
    - Installation of lights in Relay and Battery rooms.
    - Casting of IPP staircase.
    - Subsoil stormwater installation.
- **MV Cable installation**
    - Cable installation and backfilling at North, East, and West Wind Farm.
- **Met Mast**
    - No activities recorded taking place.

Nordex is currently undertaking the following activities:

- Delivering components for the main assembly and material for installation;
- Pre-assembly of internals, pre-loading milk run trucks, and transportation of keystones;
- Pre-assembling of concrete tower section at Impofu East;
- Tower assembly and grouting at Impofu East;
- Preparation of a hub, Nacelle and blades at Impofu West and East; and
- Post tensioning at Impofu North.



Figure 3: Second blade lifting at WTG N4.



Figure 4: Tiling at the O&M building.



Figure 5: Dismantling of one water storage reservoir by Power Construction.



Figure 6: Batching plant has been taken down.



Figure 7: Soil saver installed at West Substation embankment.



Figure 8: Impofu West Substation.



Figure 9: Bidvest servicing of mobile toilet at the buffer yard.



Figure 10: Stone pitching for V-drain at North Substation.

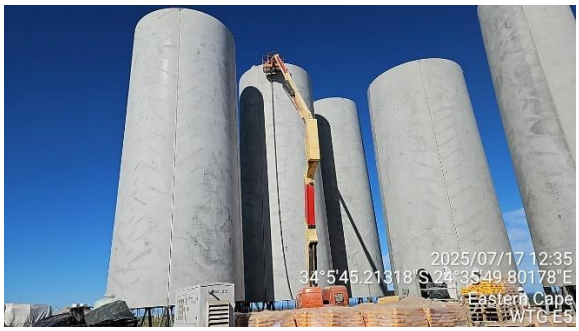


Figure 11: Vertical grouting observed at WTG E5.



Figure 12: Installation of steel adapter at WTG E1.

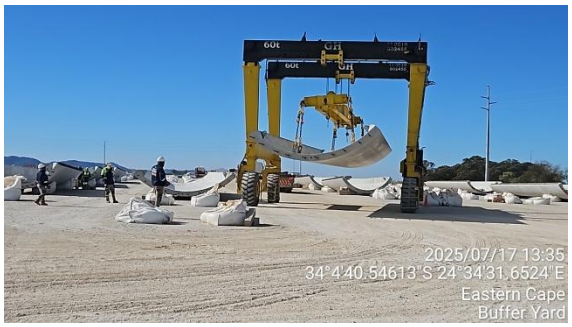


Figure 13: Pre-Assembly of keystone at buffer yard.



Figure 14: Hauling of gravel and processing wearing course at WTG W17.



Figure 15: Regulation at Internal OHL-N16.



Figure 16: Topsoil trimming at Road West 8



Figure 17: Installation of lightening mast at East Substation.



Figure 18: General waste collection at Powfontein Substation.

5 RESULTS OF THE AUDIT / LEGAL COMPLIANCE

EIMS have been appointed to undertake legal compliance audits in terms of the EA, GA and EMPr of the Impofu Wind Farms and associated infrastructure. The results of the monthly ECO Audit are provided in this section of the report. The compliance summary, areas of good compliance, areas of concern and areas of non-compliance are provided in sections 5.1, 5.2, 5.3 and 5.4 respectively.

5.1 COMPLIANCE SUMMARY

The straight compliance score is calculated based on the compliance with the relevant conditions (i.e., yes or no). The weighted compliance score is calculated by using the compliance rating protocol (0, 2, 4) and scoring the individual conditions and calculating the percentage compliance.

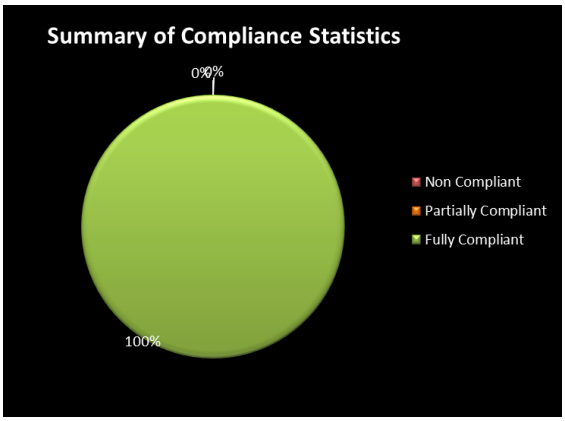


Figure 19: Summary of compliance with the requirements of the Impofu West EA (Power Construction).

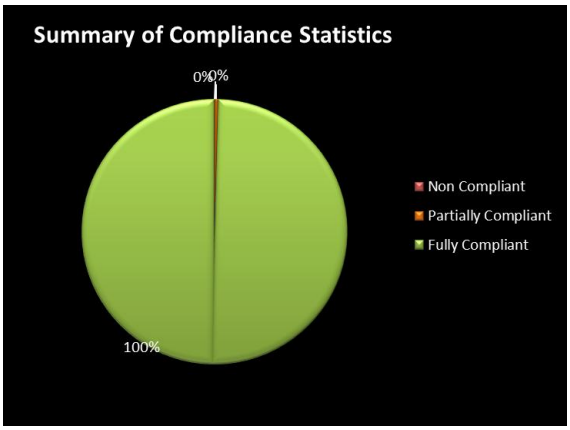


Figure 20: Summary of compliance with the requirements of the Impofu West EMPr (Power Construction).

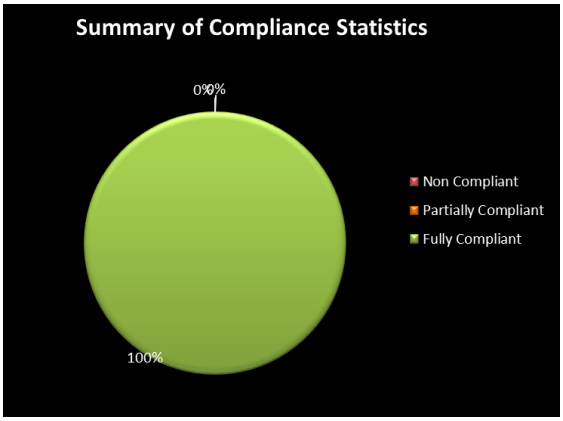


Figure 21: Summary of compliance with the requirements of the Impofu East EA (Power Construction).

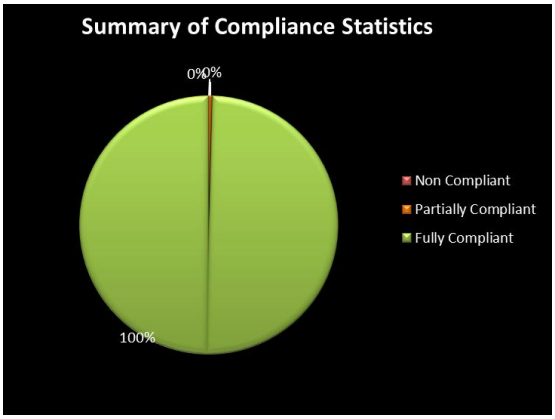


Figure 22: Summary of compliance with the requirements of the Impofu East EMPr (Power Construction).

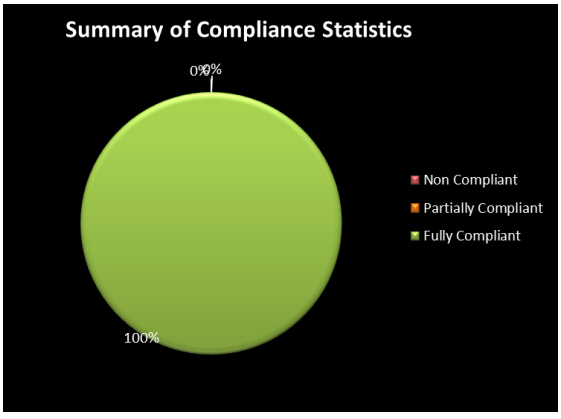


Figure 23: Summary of compliance with the requirements of the Impofu North EA (Power Construction).

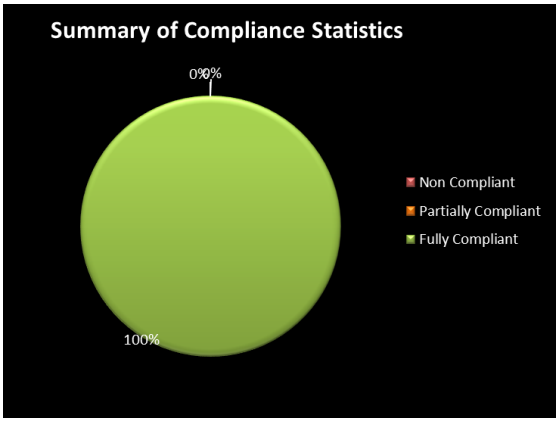


Figure 24: Summary of compliance with the requirements of the Impofu North EMPr (Power Construction).

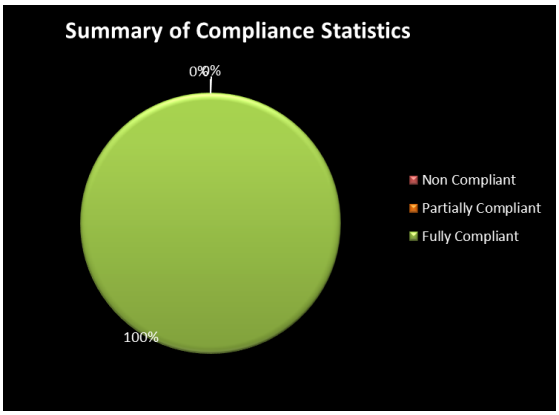


Figure 25: Summary of compliance with the requirements of the Impofu North EA (Nordex).

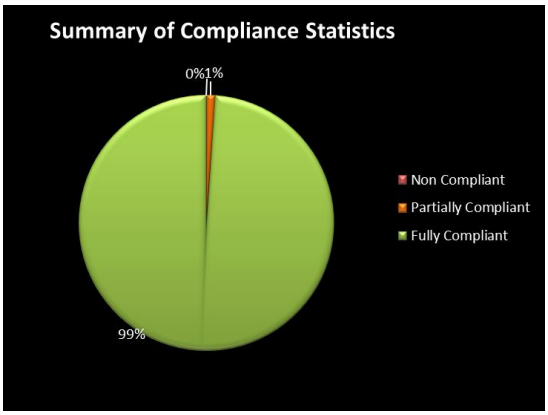


Figure 26: Summary of compliance with the requirements of the Impofu North EMPr (Nordex).

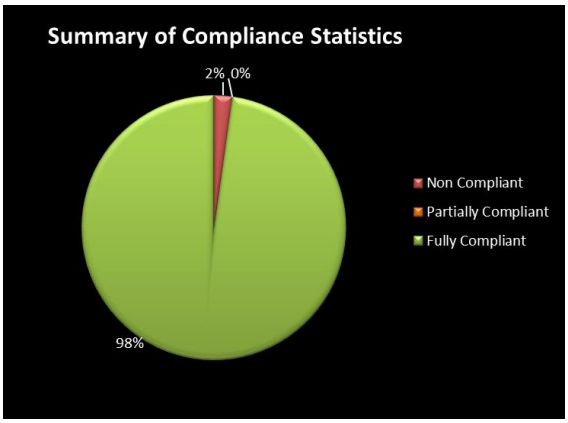


Figure 27: Summary of compliance with the requirements of the Impofu West EA (Nordex).

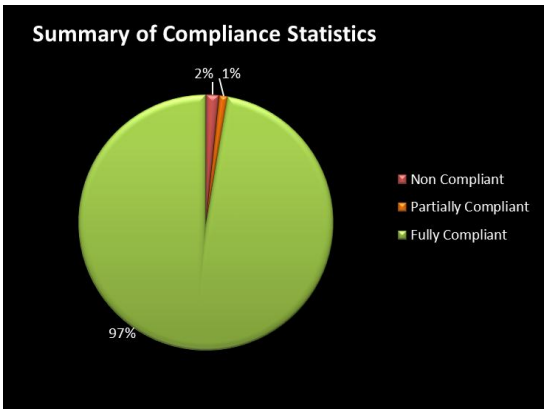


Figure 28: Summary of compliance with the requirements of the Impofu West EMPr (Nordex).

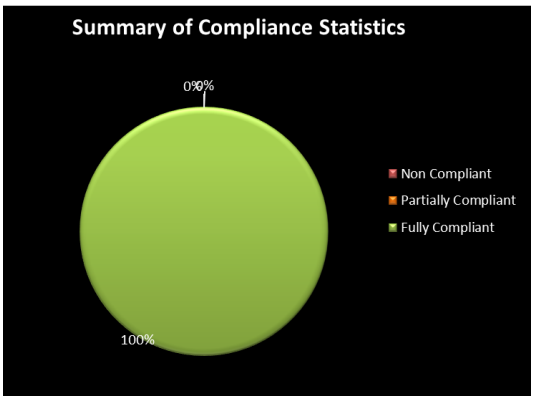


Figure 29: Summary of compliance with the requirements of the Impofu East EA (Nordex).

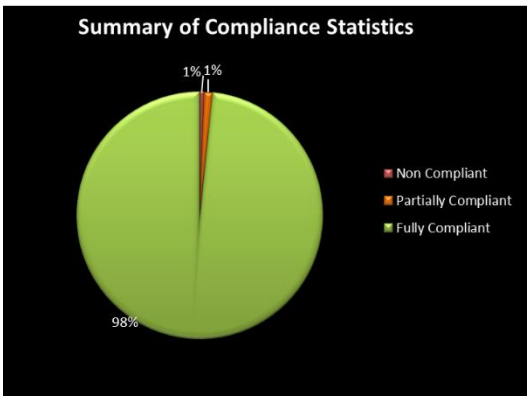


Figure 30: Summary of compliance with the requirements of the Impofu East EMPr (Nordex).

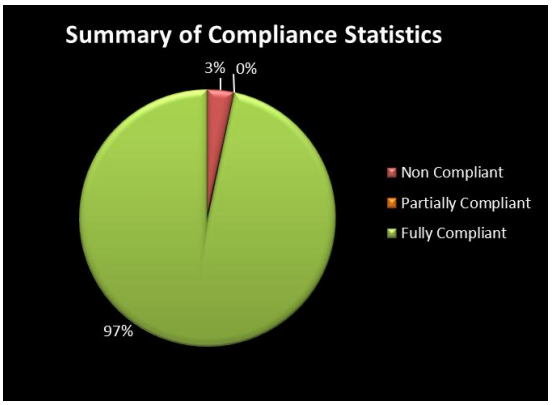


Figure 31: Summary of compliance with the requirements of the Buffer Yard EA (Nordex).

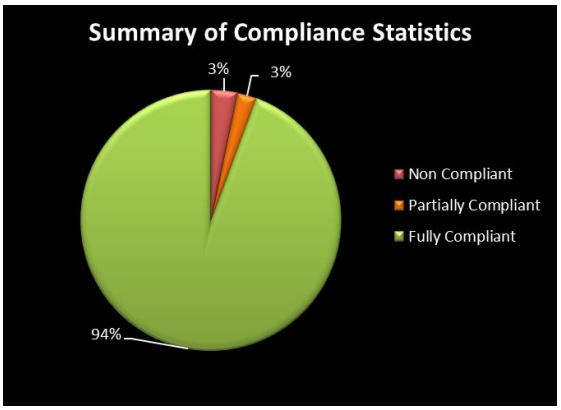


Figure 32: Summary of compliance with the requirements of the Buffer Yard EMPr (Nordex).

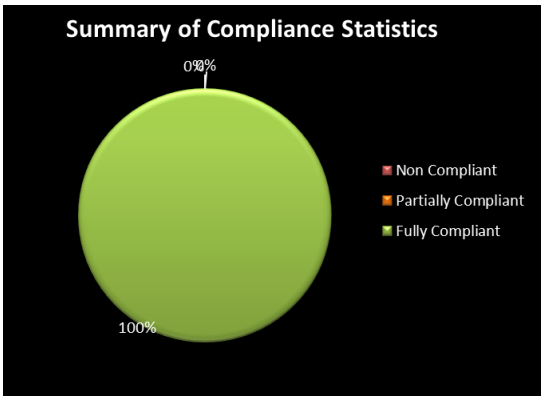


Figure 33: Summary of compliance with the requirements of the Substations EMPr (Brand Besamandla).

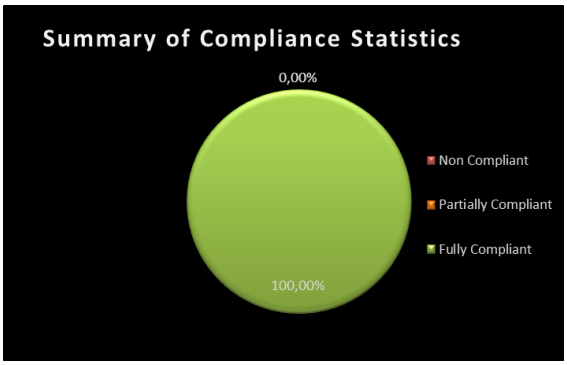


Figure 34: Summary of compliance with the requirements of the Water Use Authorisations (GA) (Power Construction).

5.2 GOOD COMPLIANCES

Table 2: List of Good Compliances recorded during this reporting period.

Location	Category	Responsible Party	Description	Photo Reference
Warehouse Area	Pollution Prevention	Nordex	The telehandler parked at Nordex warehouse area was equipped with a drip tray. No signs of new spillages were noted.	 Figure 35: Telehandler equipped with drip tray at Nordex Warehouse Area.
Buffer Yard	Hazardous Waste Storage	Nordex	Temporary bund area was constructed at the buffer yard. Contaminated soil from recent spillages has been stored in the hazardous skip.	 Figure 36: Storage of hazardous waste at the buffer yard.

Location	Category	Responsible Party	Description	Photo Reference
Power Construction Site Camp	Dust management	Power Construction	Dust suppression through soil wetting was observed at Power Construction site camp and laydown area.	 Figure 37: Dust suppression at Power Construction site camp.
East Substation	Stormwater channelling	Brand Besamandla	Installation of subsoil drainage at East Substation was observed.	 Figure 38: Subsoil drainage at East Substation.

5.3 AREAS OF CONCERN

One (01) new concern was identified during the current reporting period. Accumulation of timber/wood waste at the Substations is faster than disposal, thus taking up space and creating a risky/unsafe working environment. Previously raised areas of concern are being monitored closely. Essentially, dust suppression has improved on site; contaminated soil that was left on the construction site has been stored properly in a bunded area for safe disposal; and handling of cement has overall improved. However, broken or open drip trays continue to be used on site.

Areas of concern have the potential to become non-compliances or incidents if not adequately considered or addressed, where required.

5.4 NON-COMPLIANCES

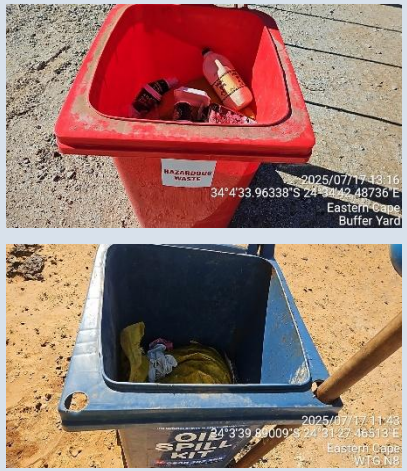
Three (03) new non-compliances were raised for Nordex during this reporting period. Areas of non-compliances can be escalated to Non-Compliance Report (NCR) if not adequately addressed within the timeframes agreed to.

Table 3: Environmental Non-Compliances raised during the current reporting period.

Status Description	Colour Scale
Closed Out/ Corrected	
Work in Progress (WIP)	
Open/ Uncorrected	

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
068	EMPr 5.3.12.5 **For Nordex**	All vehicles and plant shall be provided with a suitably sized service pan/drip tray to be used to effectively trap fuel leaks in the event of a breakdown. • Drip trays shall be provided for all plant including stationary plant (such as compressors) and for "parked" plant (such as scrapers, loaders or any vehicle).	**Repetitive finding**: Drip trays were not placed under a generator and mobile diesel bowser at the buffer yard.	The contractor should ensure that drip trays are placed under parked plant. The contractor should strive to eliminate this behaviour completely, and not leave housekeeping for the end of the day.	**Open/ Uncorrected**	 Figure 39: Drip tray not placed under a mobile diesel bowser at the buffer yard.

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
069	EA 108 **For Nordex** EMPr 5.3.9.16 **For Nordex**	Leakage of fuel must be avoided at all times and if spillage occurs, it must be remedied immediately. The Contractor shall submit a Method Statement to the Contract Manager and ECO for approval of the procedure for dealing with an accidental hydrocarbon spill: •Any single spill in excess of 200 shall be reported to the Department of Water and Sanitation (DWS), and the Proponent. •The responsible operator shall have the required training to use the spill kit, or to contain the spill. •The activity causing the spill is to cease, and the spill is to be contained using a spill kit, sand berms, sandbags, sawdust, absorbent materials or similar. •Should any soil become contaminated by oil or fuel spills then the soil shall be removed. •Contaminated soil and material shall be stored in bags or sealed and labelled drums in the designated	Diesel spillage was observed under the operational generator, even though a drip tray was present.	The contractor should ensure that drip trays are placed correctly under parked plant. Additionally, the fire extinguisher did not indicate date of last service.	**Open/ Uncorrected**	 Figure 40: Diesel spillage noted under a running generator.

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
		hazardous waste area of the site and disposed of in accordance with Section 0. •Any contaminated soil that cannot be removed is to be treated in situ as determined by the ECO.				
070	EA 115 For Nordex EMPr 5.3.15.6 For Nordex	An integrated waste management approach must be implemented that is based on waste minimisation and must incorporate reduction, recycling and re-use options where appropriate. Where solid waste is disposed of, such disposal shall only occur at a landfill licensed in terms of section 20(b) of the National Environment Management Waste Act, 2008 (Act 59 of 2008). Appropriate general waste (e.g. construction debris, rubble, timber, tins, drums and domestic waste) collection, storage and removal from site shall be implemented. • Waste shall be removed daily from areas remote from camp and transferred to the appropriate waste storage facility.	General waste was observed in a hazardous waste bin on multiple occasions during site inspection.	The contractor should place greater emphasis on waste management, with a particular focus on proper on-site segregation.	**Open/ Uncorrected**	 Figure 41: Hazardous waste bin and spill kit have been used for general waste storage at Nordex work areas.

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
	EMPr 5.3.15.7 For Nordex	• All non-recyclable litter and refuse shall be disposed of off-site at a licensed landfill facility approved by the Contract Manager and ECO. Precautions shall be taken to avoid any waste from spreading on, or from, the site. • Scavenger and weatherproof bins with lids shall be provided at the contractor's camp, of sufficient number and capacity to store the general domestic waste produced on a daily basis. • Bins shall not be allowed to become overfull and shall be emptied regularly at the waste storages areas in the Contractor's camp, or directly transferred to an approved landfill.				

5.5 NON-COMPLIANCE REPORTS

Non-Compliance Reports (NCRs) are issued to the project or relevant contractor if the recorded NCs are not addressed in the agreed timeframes. The was no (0) new NCR that was issued during the current reporting period.

5.6 AVIFAUNAL MONITORING

Avifaunal monitoring was conducted by Jon Smallie from WildSkies Ecological Services (Pty) Ltd on the 24th of June 2025. The survey methods were as follows:

- Drive in towards the nest valley, being vigilant at all times for eagles in flight, perched in the area or flushed from the area;
- Park and walk to a view point to the east of the nest which overlooks the valley;
- Observe the area for several hours using binoculars and spotting scope; and
- Consult with the landowner with respect to any records and/or sighting made in the area.

The following observations were made during the monitoring:

- The nest area was approached on foot, which gave good visibility of the broader area – so as to detect any eagles flying away.
- On arrival two vervet monkeys were at the nest. This is significant for two reasons: firstly it was an indication that an eagle was not around in the nest vicinity (as monkeys are a prey species and would not approach an eagle); and secondly the monkeys may have 'vandalised' the nest itself.
- The farmer reported that he has seen the eagles around – but this does not confirm any breeding or breeding attempt taking place.

Based on the above information, it is concluded that breeding is not currently active at the nest in the 2025 season. A second survey will be conducted later in the season (Sep-Oct) to obtain more certainty. It should be noted that Martial Eagles sometimes breed only every second year, so this is not unusual.

A summary of the status of breeding at this location to date was given by the avifauna specialist as follows:

- In 2019 a pair of eagles successfully raised a chick at the nest (WildSkies recorded a juvenile in the nest vicinity).
- In 2020 landowners reported seeing a juvenile in the area indicating possible breeding, although it may have been the 2019 youngster.
- In 2021 it was concluded that the nest was used, although could not confirm a fledged young eagle.
- In 2022 it was concluded that no breeding took place.
- In 2023 there was no information.
- In 2024, breeding took place, possibly with a young bird fledged successfully.
- In 2025 to date, no breeding has taken place.

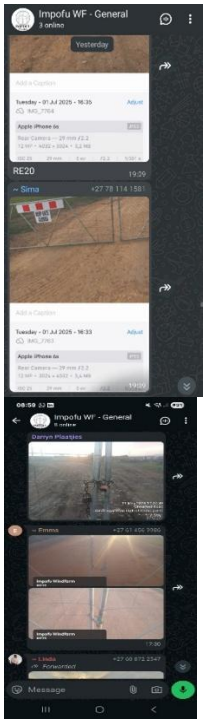
This is a fairly typical timeline for Martial Eagle breeding. These large eagles do not always breed every year, sometimes skipping a year. Importantly this breeding territory appears to have been occupied consistently for six years (2019 – 2025).

5.7 STATUS OF NON-COMPLIANCES REPORTED DURING PREVIOUS REPORTING PERIODS

This section provides the status of the non-compliances that were raised during the previous ECO Audits.

Table 4: Environmental Non-Compliances raised during the previous reporting period.

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
035	EMPr 5.2.1.38	The contractor must supply the appointed archaeologist with the construction programme at least 4 weeks before construction starts to ensure the monitoring can be properly planned.	The contractor shares the construction programme with the EA Holder on regular basis. However, this programme was not shared with the ECO and/or appointed archaeologist resulting in construction works being undertaken in areas that required specialist monitoring in the absence of the specialist.	The archaeologist subsequently visited the site for monitoring. The ECO is awaiting finalisation of the specialist report and recommendations from the provincial authority in this regard.	**Work in Progress** The archaeologist submitted the report findings to SAHRIS, and opened a heritage crime case against the client. EGP representative also formally responded to the claims and is currently awaiting feedback.	N/A

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
048	EMPr 5.4.1.2 **For both Brand Besamandla and Nordex** EMPr 5.4.2.1 **For both Brand Besamandla, and Nordex**	The Contractor shall agree the detailed access routes and requirements to the development sites, turbine locations and pylon positions with the relevant landowner, specifically adhering to gate management protocols of each landowner/ authorised representative. Existing gates shall be used wherever possible when traversing private property to access the site. •A photographic record of the existing gates shall be kept, and the gates reinstated to their former status once no longer used for construction purposes. •Existing gates that were locked shall remain locked once access is gained, unless otherwise agreed with the landowner. •Under no circumstances are existing fences/gate locks to be cut without prior approval from the landowner/authorised representative.	Landowners have been complaining about contractors not adhering to gate management. Gates management has not been done properly, gates have been reported left open, and cows end up mixing.	The contractor should always adhere to landowners' gate management protocols and ensure that all gates are closed when they leave site after a shift.	**Work in progress** Contractors send photographs before and after shift as proof that gates are not left open. This procedure is reported to be working well but farmers are still complaining about gates being left open.	 Figure 42: Contractors send photographs before and after shift as proof that gates are not left open.

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
056	EMPr 7.1 Objective 2 **For Nordex** EMPr 7.1 Objective 04 **For Nordex** EMPr 7.1 Objective 11 **For Nordex**	Ensure compliance with all national, regional and local legislation with regard to the storage, handling and disposal of hydrocarbons, chemicals, solvents and any other harmful and hazardous substances and materials. Storage of potential contaminants must be undertaken in bunded areas. Hydrocarbon waste must be contained and stored in sealed containers within an appropriately bunded area and clearly labelled. This must be regularly removed and recycled (where possible) or disposed of at an appropriately licensed landfill site. Ensure compliance with all national, regional and local legislation with regard to the storage, handling and disposal of hydrocarbons, chemicals, solvents and any other harmful and hazardous substances and materials. The onus is on the Contractor to identify and interpret the applicable legislation.	Oil waste (hazardous) not stored according to legislation. Drum with oil waste was placed on top of a pallet at the Buffer Yard.	The contractor should store oil waste in a bunded area to prevent contamination in an event of an accidental spillage.	**Closed-Out/ Corrected** A temporary bund area was built to store hazardous oil waste and skip for proper disposal. The drum has been on site for more than three months and is yet to be removed from site.	 Figure 43: Oil waste is now stored in a bunded area at the Buffer Yard.

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
		Hazardous waste to be disposed of at a registered landfill site.				
063	EA 108 **For Nordex** EMPr 5.3.9.16 **For Nordex**	Leakage of fuel must be avoided at all times and if spillage occurs, it must be remedied immediately. The Contractor shall submit a Method Statement to the Contract Manager and ECO for approval of the procedure for dealing with an accidental hydrocarbon spill: •Any single spill in excess of 200 shall be reported to the Department of Water and Sanitation (DWS), and the Proponent. •The responsible operator shall have the required training to use the spill kit, or to contain the spill. •The activity causing the spill is to cease, and the spill is to be contained using a spill kit, sand berms, sandbags, sawdust, absorbent materials or similar. •Should any soil become contaminated by oil or fuel spills then the soil shall be removed.	A Fuel spillage was observed at WTG N2. An absorbent fibre was placed on top of the spillage and not removed.	The contractor should ensure that spillages are cleaned properly, and contaminated soil and material are stored appropriately for safe disposal.	**Closed-Out/ Corrected** The absorbent fibre was removed from this site and stored in a hazardous waste skip.	N/A

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
		•Contaminated soil and material shall be stored in bags or sealed and labelled drums in the designated hazardous waste area of the site and disposed of in accordance with Section 0. •Any contaminated soil that cannot be removed is to be treated in situ as determined by the ECO.				
064	EA 115 **For Nordex** EMPr 5.3.15.6 **For Nordex**	An integrated waste management approach must be implemented that is based on waste minimisation and must incorporate reduction, recycling and re-use options where appropriate. Where solid waste is disposed of, such disposal shall only occur at a landfill licensed in terms of section 20(b) of the National Environment Management Waste Act, 2008 (Act 59 of 2008). Appropriate general waste (e.g. construction debris, rubble, timber, tins, drums and domestic waste) collection, storage and removal from site shall be implemented. • Waste shall be removed daily from areas remote from camp and	An integrated waste management approach not implemented as waste was not stored appropriately at WTG N2. General waste at WTG N2 not stored appropriately and was blown by wind.	The contractor should store waste in provided waste bins to avoid being blown by wind and spread on or from site. Waste should also be stored appropriately for safe disposal in a licensed landfill site.	**Closed-Out/Corrected** The contractor has been undertaking consistent litter picking through planned 'Chicken Parades.' Housekeeping at Nordex work areas could improve.	N/A

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
	EMPr 5.3.15.7 **For Nordex**	transferred to the appropriate waste storage facility. • All non-recyclable litter and refuse shall be disposed of off-site at a licensed landfill facility approved by the Contract Manager and ECO. Precautions shall be taken to avoid any waste from spreading on, or from, the site. • Scavenger and weatherproof bins with lids shall be provided at the contractor's camp, of sufficient number and capacity to store the general domestic waste produced on a daily basis. • Bins shall not be allowed to become overfull and shall be emptied regularly at the waste storages areas in the Contractor's camp, or directly transferred to an approved landfill.				

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
065	EA 111 **For Nordex** EA 112 **For Nordex** EA 113 **For Nordex** EMPr 5.3.3.2 **For Nordex**	Hazardous substances must not be stored where there could be accidental leakage into surface or subterranean water. Hazardous and flammable substances must be stored and used in compliance to the applicable regulations and safety instructions. Furthermore, no chemicals must be stored nor may any vehicle maintenance occur within 350m of the temporal zone of wetlands, a drainage line with or without an extensive floodplain or hillside wetlands. Temporary bunds must be constructed around chemical storage to contain possible spills, The main contractor's camp layout shall make provision for (where applicable): • Hazardous material / chemical storage and fuel storage. • Waste storage and wastewater	Hazardous substance at the warehouse were not stored appropriately and not in accordance with hazardous and flammable substances regulations and safety instruction. Temporary bund has also not been constructed by the contractor. All staff working with chemicals not trained on safe use of the chemical.	The contractor should make provision for hazardous chemical storage area where access will be restricted.	**Open/ Uncorrected** Hazardous chemicals are stored neatly though improperly at Nordex warehouse area.	 Figure 44: Hazardous chemicals stored neatly, though improperly, at the warehouse.

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
		management. • Plant parking facilities and a vehicle refuelling/maintenance area/s. • Emergency equipment storage areas including fire extinguishers and first aid kits.				
	EMPr 5.3.9.3 **For Nordex**	If potentially Hazardous Chemical Substances are to be stored on site, then: • Hazardous Chemical Substances shall be stored in appropriate containers which are clearly labelled and sealed. • Hazardous Chemical Substance containers shall be situated on a smooth impermeable surface (concrete or 250 micrometre (µm) plastic (plastic must have a minimum of a 5 cm layer of sand on top to prevent damage and perishing)) within an earth bund. The impermeable lining shall extend to the crest of the bund and the volume inside the bund shall be 120% of the total capacity of all the storage tanks/bowsers (110% statutory requirement plus allowance for rainfall).				

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
066	EMPr 7.1 Objective 04 and 12 **For Nordex**	Drip trays or any form of oil absorbent material must be placed underneath vehicles/machinery and equipment when not in use. Appropriately contain any generator diesel storage tanks, machinery spills (e.g., accidental spills of hydrocarbons oils, diesel etc.) in such a way as to prevent them leaking and entering the environment.	Drip tray was not placed under a generator and truck at the buffer yard.	The contractor should ensure that drip trays are placed under parked trucks. The contractor should strive to eliminate this behaviour completely, and not leave housekeeping duties for end of shift.	**Open/ Uncorrected**	 Figure 45: Diesel generator was observed without a drip tray.
067	EA 108 **For Nordex** EMPr 5.3.9.16 **For Nordex**	Leakage of fuel must be avoided at all times and if spillage occurs, it must be remedied immediately. The Contractor shall submit a Method Statement to the Contract Manager and ECO for approval of the procedure for dealing with an accidental hydrocarbon spill: •Any single spill in excess of 200 shall be reported to the Department of Water and Sanitation (DWS), and the Proponent. •The responsible operator shall have the required training to use the spill kit, or to contain the spill. •The activity causing the spill is to	Fuel spillages were observed at WTG N6 and the warehouse area.	The contractor should ensure that spillages are cleaned properly, and contaminated soil and material be stored appropriately for safe disposal.	**Closed-Out/Corrected** The contractor has decontaminated the area using OilCap, and removed the contaminated soil, which filled up to two black bags.	  Figure 46: Diesel spillage at WTG N6.

Non-Compliance (NC) #:	EA/EMPr / GA Ref.	Requirement	Description of NC	Recommendation	Status	Photographic Record
		cease, and the spill is to be contained using a spill kit, sand berms, sandbags, sawdust, absorbent materials or similar. •Should any soil become contaminated by oil or fuel spills then the soil shall be removed. •Contaminated soil and material shall be stored in bags or sealed and labelled drums in the designated hazardous waste area of the site and disposed of in accordance with Section 0. •Any contaminated soil that cannot be removed is to be treated in situ as determined by the ECO.				

5.8 INCIDENTS

No new incident was reported to the ECO during this reporting period. The contractors is advised to report all environmental incidents to the ECO for monitoring of requisite remedial action undertaken by the contractor following an incident.

5.9 COMPLAINTS

No new complaint was reported to the ECO during this reporting period. The complaint that was raised during the previous reporting period regarding gates being left open is being monitored. The contractors are keeping photographic record of gate closure after use. It should be noted that all environmental complaints should be reported to the ECO as soon as they occur.

6 CONCLUSION

The contractors are encouraged to continue to comply with all applicable environmental specifications while implementing positive environmental impact mitigation and environmental initiatives where possible.

Table 5: Summary of observations noted.

Description	Number Raised during Reporting Period	Total Number Raised	Total Number Open/ Uncorrected
Areas of Concern	**1**	**26**	**1**
Non-compliances	**3**	**70**	**5**
Non-compliance Reports	**0**	**1**	**0**
Incidents	**0**	**23**	**2**
Complaints	**0**	**17**	**1**

7 ASSUMPTIONS AND LIMITATIONS

The following assumptions and limitations apply to this report:

- The information contained in this report was sourced from information and data supplied by third parties that is assumed to be complete, valid, and true.
- This report is based on information available at the time. The information, data, observations, and evidence this report is based on is beyond the control of EIMS and may change without notice. EIMS will not be liable for any loss or damage which may arise directly or indirectly because of such changes.
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